Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-35864 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Da STATE \boxtimes FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pinnacle State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number FEB 0 6 2008 17 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number RKI Exploration and Production. LLC 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 Herradurra Bend (Delaware) 4. Well Location Unit Letter : 990 feet from the North line and 2310 feet from the West line Township 22S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.148' GR Pit or Below-grade Tank Application 🗌 or Closure 🔲 Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON | | REMEDIAL WORK П ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A П **PULL OR ALTER CASING** П П MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: Completion work 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 12-26-07, moved in and rigged up pulling unit. Drilled out DV tool @ 4.316'. Tagged float collar at 6.613'. Pressure tested casing to 2,000 psi. for 30 minutes - pressure tested good. Ran cement bond / gamma ray log. Log indicated top of cement at 1,410'. Perforated 6,212' - 6,284' (1 SPF; total 72 holes). Ran packer on 2-7/8" tubing and set at 6,110'. Acidized via tubing with 2,000 gals. 7-1/2% HCl and 110 ball sealers. Fracture stimulated via casing at 35 bpm with 39,389 gals. of Medallion 3000, 6,024 gals. 30# gel, 50,000 lbs. of 16/30 white sand, and 25,000 lbs. 16/30 resin-coated sand. Ran and set composite bridge plug at 6,140'. Perforated 5,980'-6,094' (0.5 SPF; 57 holes). Acidized via casing with 2,000 gals, 7-1/2% HCl and 85 ball sealers. Fracture stimulated via casing at 35 bpm with 64,584 gals. of Medallion 3000, 5,796 gals. 30# gel, 70,000 lbs. of 16/30 white sand, and 30,000 lbs. 16/30 resin-coated sand. Drilled out bridge plugs and cleaned out to 6,613'. Installed rod pumping equipment and placed well on production. Wellwork completed on 1-11-08. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be-gonstructed or glosed according to NMOCD guidelines 🔲, a general permit 🗋 or an (attached) alternative OCD-approved plan 🔲. SIGNATURE TITLE PRODUCTION SUPERINTENDENT DATE Type or print name Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313 For State Use Only BRYAN G. ARRANT

DISTRICT II GEOLOGIST TITLE

APPROVED BY:

Conditions of Approval (if any):