

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35862
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Salmon B 32 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Four Mile Draw; Wolfcamp (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3974 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **L**; **1880** feet from the **South** line and **660** feet from the **West** line
Section **32** Township **18S** Range **23E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3974 GR

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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/07 TD at 8072' MD.

11/27/07 Ran 190 jts 5 1/2", 17 #, N-80 casing set at 8051'.

Cemented w/ 630 sx 50/50 POZ, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ, 14.2 ppg, 1.28 yield.

Circulated 245 sx to surface. Released rig.

12/07/07 MIRU for completion. RU pump truck test casing to 1750 psi for 30 min. Test good.

Shut well in for pressure build up.

12/17/07 Perforated from 7360 - 7975, 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/07/2008

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

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FEB 18 2008

APPROVED BY _____ TITLE _____ DATE _____

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Salmon B 32 State
4. Well Location Unit Letter L : 1880 feet from the South line and 660 feet from the West line Section 32 Township 18S Range 23E NMPM County Eddy		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974 GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat Four Mile Draw; Wolfcamp (Gas)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/07 Frac w/ 142 bbls 15% HCL, 628 bbls XL gel, 73613 lbs 100 mesh sand, 76493 lbs 30/50 sand, 31655 lbs 20/40 sand, 6192 bbls load water.
Perforate from 6540 - 7155, 0.42", 32 holes.
Frac w/ 214 bbls 15% HCL, 625 bbls XL gel, 75914 lbs 100 mesh sand, 72872 lbs 30/50 sand, 31565 lbs 20/40 sand, 6170 bbls load water.
12/19/07 Perforate from 5720 - 6335, 0.42", 32 holes.
Frac w/ 142 bbls 15% HCL, 624 bbls XL gel, 79611 lbs 100 mesh sand, 69858 lbs 30/50 sand, 30981 lbs 20/40 sand, 6141 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/07/2008

Type or print name Stan Wagner

E-mail address:

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12/19/07 Perforate from 4900 - 5515, 0.42", 32 holes.
Frac w/ 155 bbls 15% HCL, 856 bbls XL gel, 89032 lbs 100 mesh sand, 82735 bbls 30/50 sand, 42463 lbs 20/40 sand, 6528 bbls load water.
Flowback.
12/20/07 RIH w/ 2 3/8" production tubing set at 5185'.
Flowback.
12/22/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/07/2008

Type or print name Stan Wagner

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APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Page 1

Well Name SALMON B 32 STATE #1H
Well ID 043313

Division MIDLAND
Well Type DEVG

County, St EDDY, NM
Well Class COMP



Type	MD	Inclination	Azimuth	TVD	VS	NS	EW	DL
GMS-0	100	.70	94.22	100	-.04	-.04	.61	
GMS-0	200	.91	106.41	200	-.31	-.31	1.98	
GMS-0	300	1.59	102.87	300	-.85	-.85	4.09	
GMS-0	400	1.91	117.79	400	-1.93	-1.93	6.92	
GMS-0	500	2.08	120.73	500	-3.64	-3.64	9.96	
GMS-0	600	1.78	112.09	600	-5.15	-5.15	12.95	
GMS-0	700	1.79	118.23	700	-6.47	-6.47	15.77	
GMS-0	800	2.10	144.96	800	-8.71	-8.71	18.20	
GMS-0	900	2.95	156.95	900	-12.58	-12.58	20.26	
GMS-0	1,000	3.38	144.89	999	-17.36	-17.36	22.96	
GMS-0	1,100	3.07	146.00	1,099	-21.99	-21.99	26.15	
GMS-0	1,200	2.92	148.92	1,199	-26.39	-26.39	28.96	
GMS-0	1,300	2.68	152.25	1,299	-30.64	-30.64	31.37	
GMS-0	1,400	2.56	153.70	1,399	-34.71	-34.71	33.45	
GMS-0	1,500	1.84	158.35	1,499	-38.21	-38.21	35.03	
GMS-0	1,600	1.45	157.85	1,599	-40.87	-40.87	36.10	
GMS-0	1,700	1.14	166.68	1,699	-43.01	-43.01	36.80	
GMS-0	1,800	1.03	169.16	1,799	-44.86	-44.86	37.20	
GMS-0	1,900	.81	163.69	1,899	-46.42	-46.42	37.57	
GMS-0	2,000	.77	161.19	1,999	-47.74	-47.74	37.98	
GMS-0	2,100	.72	189.10	2,099	-48.99	-48.99	38.10	
GMS-0	2,200	.74	179.43	2,199	-50.26	-50.26	38.01	
GMS-0	2,300	.67	197.08	2,299	-51.46	-51.46	37.84	
GMS-0	2,400	.77	195.21	2,399	-52.67	-52.67	37.50	
GMS-0	2,500	.96	208.12	2,499	-54.06	-54.06	36.92	
GMS-0	2,600	.96	199.74	2,599	-55.59	-55.59	36.25	
GMS-0	2,700	1.01	198.19	2,699	-57.21	-57.21	35.69	
GMS-0	2,800	.97	192.95	2,799	-58.88	-58.88	35.22	
GMS-0	2,900	.90	204.62	2,899	-60.41	-60.41	34.71	
GMS-0	3,000	.73	209.24	2,999	-61.68	-61.68	34.07	
GMS-0	3,100	.70	200.28	3,099	-62.81	-62.81	33.55	
GMS-0	3,200	.57	207.72	3,199	-63.82	-63.82	33.10	
GMS-0	3,300	.50	165.04	3,299	-64.69	-64.69	32.98	
GMS-0	3,400	.37	153.81	3,399	-65.40	-65.40	33.24	
GMS-0	3,500	.16	58.13	3,499	-65.62	-65.62	33.50	
GMS-0	3,600	.35	25.45	3,599	-65.26	-65.26	33.75	
GMS-0	3,700	.49	57.26	3,699	-64.76	-64.76	34.24	
GMS-0	3,800	.56	55.92	3,799	-64.25	-64.25	35.01	
GMS-0	3,900	.64	61.97	3,899	-63.72	-63.72	35.90	
GMS-0	4,000	.50	73.94	3,999	-63.33	-63.33	36.82	
GMS-0	4,100	.50	74.02	4,099	-63.09	-63.09	37.66	
GMS-0	4,200	.46	52.34	4,199	-62.73	-62.73	38.39	
GMS-0	4,300	.48	61.18	4,299	-62.28	-62.28	39.08	
GMS-0	4,400	.32	64.38	4,399	-61.96	-61.96	39.70	
GMS-0	4,500	.30	65.58	4,499	-61.73	-61.73	40.19	
GMS-0	4,600	.28	64.45	4,599	-61.52	-61.52	40.64	
GMS-0	4,618	.36	79.50	4,617	-61.48	-61.48	40.74	
MWD-0	3,950	2.29	81.43	3,949	36.07	-63.44	37.13	
MWD-0	3,982	5.19	83.90	3,981	38.14	-63.19	39.21	
MWD-0	4,014	8.79	84.83	4,012	42.02	-62.82	43.08	

MWD-0	4,045	12.22	85.72	4,043	47.66	-62.36	48.71
MWD-0	4,077	15.83	86.48	4,074	55.41	-61.84	56.45
MWD-0	4,109	19.43	86.23	4,104	65.09	-61.22	66.12
MWD-0	4,141	22.95	86.61	4,134	76.64	-60.50	77.66
MWD-0	4,172	26.29	86.98	4,162	89.54	-59.78	90.56
MWD-0	4,204	29.72	87.62	4,191	104.56	-59.08	105.56
MWD-0	4,236	33.33	87.26	4,218	121.28	-58.33	122.27
MWD-0	4,268	36.76	86.66	4,244	139.64	-57.35	140.62
MWD-0	4,299	40.27	86.20	4,268	158.92	-56.14	159.88
MWD-0	4,331	43.79	86.02	4,292	180.31	-54.69	181.26
MWD-0	4,363	47.13	86.33	4,314	203.09	-53.17	204.01
MWD-0	4,395	50.83	86.33	4,335	227.20	-51.62	228.10
MWD-0	4,416	53.34	86.40	4,348	243.75	-50.58	244.63
MWD-0	4,458	58.08	86.02	4,372	278.40	-48.28	279.25
MWD-0	4,490	61.90	86.10	4,388	306.07	-46.38	306.89
MWD-0	4,522	65.07	84.49	4,402	334.63	-44.02	335.42
MWD-0	4,553	68.76	84.57	4,414	363.06	-41.30	363.80
MWD-0	4,585	72.46	84.76	4,425	393.15	-38.50	393.85
MWD-0	4,617	75.97	85.62	4,434	423.87	-35.92	424.53
MWD-0	4,649	79.67	86.43	4,441	455.10	-33.75	455.73
MWD-0	4,681	83.27	87.13	4,445	486.72	-31.98	487.32
MWD-0	4,713	86.88	87.79	4,448	518.58	-30.56	519.16
MWD-0	4,744	89.52	90.23	4,449	549.56	-30.03	550.14
MWD-0	4,776	89.96	90.84	4,449	581.55	-30.33	582.14
MWD-0	4,808	89.87	90.85	4,449	613.53	-30.80	614.13
MWD-0	4,840	89.60	90.89	4,449	645.52	-31.29	646.13
MWD-0	4,871	89.52	90.94	4,450	676.50	-31.78	677.13
MWD-0	4,967	89.78	90.86	4,450	772.45	-33.29	773.11
MWD-0	5,062	89.08	90.35	4,451	867.40	-34.29	868.10
MWD-0	5,157	88.81	89.18	4,453	962.38	-33.90	963.08
MWD-0	5,252	88.20	89.77	4,455	1,057.34	-33.03	1,058.04
MWD-0	5,347	88.72	90.16	4,458	1,152.30	-32.97	1,153.01
MWD-0	5,442	89.60	90.72	4,459	1,247.26	-33.70	1,248.00
MWD-0	5,538	88.90	91.78	4,461	1,343.17	-35.80	1,343.96
MWD-0	5,633	88.37	90.57	4,463	1,438.08	-37.74	1,438.91
MWD-0	5,728	88.72	91.57	4,465	1,532.99	-39.52	1,533.86
MWD-0	5,823	88.11	92.75	4,468	1,627.81	-43.10	1,628.76
MWD-0	5,919	88.55	93.47	4,471	1,723.52	-48.30	1,724.58
MWD-0	6,014	87.67	91.32	4,474	1,818.30	-52.27	1,819.44
MWD-0	6,109	88.11	90.84	4,477	1,913.18	-54.06	1,914.35
MWD-0	6,206	90.13	92.19	4,479	2,010.07	-56.62	2,011.30
MWD-0	6,301	88.02	90.14	4,480	2,104.98	-58.56	2,106.26
MWD-0	6,394	88.37	89.97	4,483	2,197.92	-58.65	2,199.21
MWD-0	6,490	88.46	90.42	4,486	2,293.86	-58.97	2,295.17
MWD-0	6,585	87.58	89.33	4,489	2,388.80	-58.77	2,390.12
MWD-0	6,681	87.58	89.29	4,493	2,484.71	-57.61	2,486.02
MWD-0	6,776	88.29	88.78	4,497	2,579.65	-56.01	2,580.95
MWD-0	6,872	87.93	88.48	4,500	2,675.59	-53.72	2,676.87
MWD-0	6,968	89.16	88.02	4,502	2,771.55	-50.79	2,772.79
MWD-0	7,064	88.99	87.35	4,504	2,867.51	-46.91	2,868.70
MWD-0	7,160	89.25	87.42	4,505	2,963.46	-42.53	2,964.59
MWD-0	7,256	89.43	87.08	4,506	3,059.40	-37.92	3,060.47
MWD-0	7,351	89.96	87.61	4,507	3,154.36	-33.52	3,155.36
MWD-0	7,447	90.22	87.34	4,507	3,250.32	-29.30	3,251.27
MWD-0	7,542	89.69	86.75	4,507	3,345.27	-24.40	3,346.14
MWD-0	7,638	89.52	86.96	4,507	3,441.19	-19.13	3,442.00
MWD-0	7,733	89.60	86.89	4,508	3,536.13	-14.04	3,536.86

MWD-0	7,827	89.60	86.75	4,509	3,630.05	-8.82	3,630.71
MWD-0	7,924	89.34	87.14	4,510	3,726.98	-3.65	3,727.57
MWD-0	7,994	88.29	86.34	4,511	3,796.91	.33	3,797.44
MWD-0	8,072	88.29	86.34	4,514	3,874.79	5.30	3,875.24
TSS-0	226	.75	.00	226	1.48	1.48	.00
TSS-0	517	1.75	.00	517	7.83	7.83	.00
TSS-0	751	1.75	.00	751	14.97	14.97	.00
TSS-0	1,217	3.50	.00	1,216	36.32	36.32	.00
TSS-0	1,502	2.00	.00	1,501	49.99	49.99	.00
TSS-0	1,978	1.00	.00	1,977	62.45	62.45	.00
TSS-0	2,328	1.00	.00	2,327	68.56	68.56	.00
TSS-0	2,830	1.25	.00	2,829	78.41	78.41	.00
TSS-0	3,079	.75	.00	3,078	82.76	82.76	.00
TSS-0	3,279	.75	.00	3,278	86.25	86.25	.00
TSS-0	3,755	.25	.00	3,754	90.40	90.40	.00
TSS-0	4,232	.75	.00	4,231	94.56	94.56	.00

Actual Path

TMD	DEG	AZI	TVD	N/S	E/W	VS	DLS
3900	0.64	61.97	3898.6	-63.72	35.9	35.84	-999.25
3950	2.29	81.43	3948.58	-63.44	37.13	37.08	3.4
3982	5.19	83.9	3980.51	-63.19	39.21	39.15	9.07
4014	8.79	84.83	4012.27	-62.82	43.08	43.03	11.26
4045	12.22	85.72	4042.74	-62.36	48.71	48.66	11.08
4077	15.83	86.48	4073.78	-61.84	56.45	56.4	11.3
4109	19.43	86.23	4104.28	-61.22	66.12	66.07	11.25
4141	22.95	86.61	4134.11	-60.5	77.66	77.61	11.01
4172	26.29	86.98	4162.29	-59.78	90.56	90.5	10.79
4204	29.72	87.62	4190.53	-59.08	105.56	105.51	10.76
4236	33.33	87.26	4217.81	-58.33	122.27	122.22	11.3
4268	36.76	86.66	4244	-57.35	140.62	140.57	10.77
4299	40.27	86.2	4268.25	-56.14	159.88	159.84	11.36
4331	43.79	86.02	4292.02	-54.69	181.26	181.21	11.01
4363	47.13	86.33	4314.46	-53.17	204.01	203.96	10.46
4395	50.83	86.33	4335.46	-51.63	228.1	228.05	11.56
4426	54.34	86.4	4354.29	-50.07	252.67	252.62	11.32
4458	58.04	86.02	4372.1	-48.31	279.19	279.15	11.6
4490	61.55	85.05	4388.19	-46.15	306.76	306.72	11.28
4522	65.07	84.49	4402.56	-43.54	335.23	335.19	11.11
4553	68.76	84.57	4414.72	-40.82	363.61	363.57	11.91
4585	72.46	84.76	4425.34	-38.02	393.66	393.63	11.58
4617	75.97	85.62	4434.04	-35.44	424.34	424.31	11.27
4649	79.67	86.43	4440.79	-33.27	455.54	455.51	11.82
4681	83.27	87.18	4445.54	-31.51	487.13	487.1	11.49
4713	86.88	87.79	4448.29	-30.11	518.97	518.95	11.44
4744	89.52	90.23	4449.26	-29.58	549.95	549.92	11.59
4776	89.96	90.84	4449.4	-29.88	581.95	581.92	2.35
4808	89.87	90.85	4449.45	-30.35	613.94	613.92	0.28
4840	89.6	90.84	4449.6	-30.82	645.94	645.91	0.84
4871	89.52	90.94	4449.84	-31.3	676.94	676.91	0.41
4967	89.78	90.86	4450.42	-32.81	772.92	772.89	0.28
5062	89.08	90.35	4451.37	-33.81	867.91	867.88	0.91
5157	88.81	89.18	4453.12	-33.42	962.89	962.86	1.26
5252	88.2	89.77	4455.6	-32.55	1057.86	1057.83	0.89
5347	88.72	90.16	4458.15	-32.49	1152.82	1152.79	0.68
5442	89.6	90.72	4459.54	-33.22	1247.81	1247.78	1.1
5538	88.9	91.78	4460.8	-35.32	1343.77	1343.74	1.32
5633	88.37	90.57	4463.06	-37.26	1438.72	1438.69	1.39
5728	88.72	91.57	4465.48	-39.04	1533.68	1533.64	1.11
5823	88.11	92.75	4468.1	-42.62	1628.57	1628.53	1.4
5919	88.55	93.47	4470.9	-47.82	1724.39	1724.34	0.88
6014	87.67	91.32	4474.03	-51.79	1819.25	1819.2	2.44
6109	88.11	90.84	4477.53	-53.58	1914.16	1914.12	0.68
6206	90.13	92.19	4479.02	-56.15	2011.11	2011.06	2.5
6301	88.02	90.14	4480.56	-58.08	2106.07	2106.02	3.1
6394	88.37	89.97	4483.48	-58.17	2199.02	2198.97	0.42
6490	88.46	90.42	4486.14	-58.49	2294.98	2294.93	0.48
6585	87.58	89.33	4489.42	-58.29	2389.93	2389.87	1.47
6681	87.58	89.29	4493.48	-57.13	2485.83	2485.78	0.04

6776	88.29	88.78	4496.9	-55.53	2580.76	2580.71	0.92
6872	87.93	88.48	4500.07	-53.24	2676.68	2676.63	0.49
6968	89.16	88.02	4502.5	-50.31	2772.6	2772.55	1.37
7064	88.99	87.35	4504.05	-46.43	2868.51	2868.47	0.72
7160	89.25	87.42	4505.53	-42.05	2964.4	2964.36	0.28
7256	89.43	87.13	4506.63	-37.49	3060.28	3060.25	0.36
7351	89.96	87.61	4507.14	-33.13	3155.18	3155.15	0.75
7447	90.22	87.34	4506.99	-28.9	3251.09	3251.06	0.39
7542	89.69	86.75	4507.06	-24	3345.96	3345.94	0.83
7638	89.52	86.96	4507.72	-18.73	3441.81	3441.79	0.28
7733	89.6	86.89	4508.45	-13.64	3536.67	3536.66	0.11
7827	89.6	86.75	4509.11	-8.42	3630.52	3630.52	0.15
7924	89.34	87.14	4510.01	-3.25	3727.38	3727.38	0.48
7994	88.29	86.34	4511.46	0.73	3797.25	3797.25	1.89
8072	88.29	86.34	4513.78	5.71	3875.06	3875.07	0

District I
1825 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submitted to Appropriate District Office
State Lease-4 Copies
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OCT 23 2007
OCD-ARTESIA

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35862	Pool Code 97415	Pool Name four mile draw ; Wolfcamp (G)
Property Code 36784	Property Name SALMON "B" 32 STATE	Well Number 1H
GRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 4018'

Surface Location

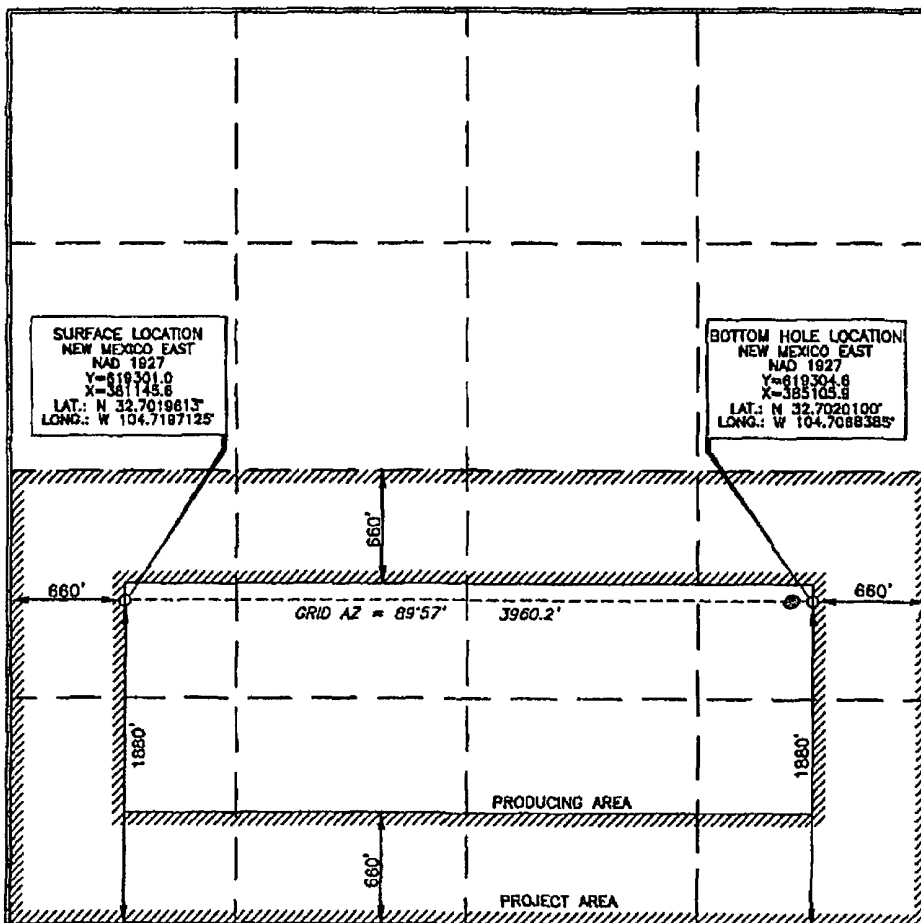
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	18 SOUTH	23 EAST, N.M.P.M.		1880'	SOUTH	660'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	18 SOUTH	23 EAST, N.M.P.M.		1885	SOUTH	745	EAST	EDDY

Dedicated Acres 320	Joint or Int'l	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Don G. Glanton 10/22/07
Signature Date
Donny G Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a duly sworn and by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
OCTOBER 17 2007
Date of Survey
Signature and Seal of Professional Surveyor
Terry J. Hall 10-19-2007
Certificate Number 15079
WOL 071017NL-c (NA)