Form 3160-5 (August 2007)

NMOCD- ARTESIA

UNITED STATES

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						NMNM7752 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM120021	
☐ Oil Well 🙀 Gas Well 🗖 Other						SIX PACK FEDERAL COM 1	
2 Name of Operator Contact DEBBIE WILBOURN MARBOB ENERGY CORPORATION E-Mail. geology@marbob.com						9 API Well No. 30-015-35131-00-X1	
3a Address P O BOX 227 ARTESIA, NM 88211-0227			3b Phone No (include area code) Ph: 505.748.3303		10. Field and Pool, or Exploratory WILDCAT		
4	Location of Well (Foolage, Sec., T., R., M., or Survey Description		FEB 28 2008		11. County or Parish, and State		
Sec 6 T17S R30E SENW 1980FNL 1980FWL			OCD-ARTESIA			EDDY COUNTY, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC					
	Notice of Intent	□ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
		☐ Alter Casing [,]	□ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
	☐ Subsequent Report	☐ Casing Repair			□ Recomp	lete Other	
	☐ Final Abandonment Notice	☐ Change Plans			□ Tempor	arily Abandon	Change to Original PD
		Convert to Injection	□ Plug	g Back	□ Water I	Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical dept Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent refollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new intervitesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection.) RAN PROD CSG TO 11200'. CMTD TO APPX 7000' (WILL RUN BOND LOG TO FIND TOC). PLAN TO ZONES IN LWR PART OF WELL, THEN PLUG BTM OF WELL, CUT & RETRIEVE CSG. THEN, DEPEN RESULTS WILL EITHER HORIZONTAL WELL OR P&A.							filed within 30 days -4 shall be filed once and the operator has
===	PLEASE SUBNIT (OC WIT	H PLAN	FOR RE	EMEDÍAL W	ORK
l	4 Thereby certify that the foregoing is	s true and correct Electronic Submission # For MARBOB EN					
Committed to AFMSS for processing by KURT SI					01/18/2008 (0)8KMS0696SE)	
Name (Printed/Typed) DEBBIE WILBOURN				Title AUTHO	DRIZED REF	PRESENTATIVE	
Signature (Electronic Submission)				Date 01/17/2	2008		
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By RETURNED				LES BAB' TitlePETROLE		EER	Date 02/21/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsba	d		FEB 21 2008