

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☒ Other ☐ Recomplete
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway,
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

900' FNL & 1980' FWL UNIT C

At top prod. Interval reported below

At total Depth 805' FSL 2184' FWL UNIT N SEC 4

FEB 28 2008
OCD-ARTESIA

5. Lease Serial No.

NM-81953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Pure Gold 4 Federal 1

9. API Well No.

30-015-26509 53

10. Field and Pool, or Exploratory

Sand Dunes West; Bone Spring

11. Sec, T., R., M., on Block and
Survey or Area

SEC 9 T23S R31E

12. County or Parish 13. State

Eddy

New Mexico

17. Elevations (DR, RKB, RT, GL)*

3346' GR

14. Date Spudded

10/29/1990

15. Date T.D. Reached

2/3/1991

16. Date Completed

11/14/2007 ☒ D & A ☒ Ready to Prod.

18. Total Depth: MD

15,175'

TVD

19. Plug Back T.D.: MD

15,022'

TVI

20. Depth Bridge Plug Set: MD

13,465'

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☐ No☒ Yes (Submit analysis)

Was DST run?

☐ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

(Logs & surveys previously submitted w/ original completion)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulle
17 1/2"	13 3/8"	48#		628'		650 sx CI C		0	None
12 1/4"	9 5/8"	36#		4122'		2100 sx PCL & 200 sx CI C		0	None
8 3/4"	7"	26# & 29#		12,075'		2145 sx 50:50 POZ		TOC 4240'	CBL

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14,515'	14,470'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	11,563	11,612	11563-11612'		44	Producing
Bone Spring	10513	10588	10513-10588'		120	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11563-11612	Acidize w/ 2500 gals 7 1/2% HCL w/ 66 BS. Flush w/ 109 bbls. pump 133.8 bbls PAD, 37.2 bbls .75# SB Excel 20/40 pill; pump 118.9 bbls PAD; pump 124.7 bbls 1# SB Excel 20/40; pump 169.4 bbls 2# SB Excel 20/40; pump 135.9 bbls 3# SB Excel 20/40; pump 98 bbls 4# Excel 20/40; pump 73.4 bbls 5# Siberprop 16/30; 45.9 bbls 6# Siberprop 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/07	11/21/2007	24	→	37	18	37			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
200	40	→	37	18	37	-		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ramsey	4184'
				Bone Spring	8143'
				Wolfcamp	11630'
				Strawn	13333'
				Atoka Castics	13558'
				Atoka AC Sand	13644'
				Atoka Bank	13715'
				L. Atoka LS	13790'
				Pure Gold SS	14193'
				Top Morrow	14284'
				Morrow Clastics	14448'
				MB Sand	14656'
				Lower Mower	15019'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

11/11/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.