Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



A FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

Tall Type of Well	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. L	5. Lease Serial No. NM-81953					
De type of Completion											6. If						
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 2. Namb Broadway, Okishons City, Ox 73102-2890 4. Location of Well (Report location distriy and in accordance with Federal requirements)* At lotal Depth 805 FSL 2184 FWL UNIT N SEC 4 4. Location of Well (Report location distriy and in accordance with Federal requirements)* At lotal Depth 805 FSL 2184 FWL UNIT N SEC 4 CDDARTESIA 15. Data I D. Reached 16. Data Completed 17. VI 27. Type Electric & Climbr Mohanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: MO 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: Mo 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: Mo 27. Type Electric & Climbr Mechanical Logs Run (Submit copy of each) 18. Plug Back I D.: Mo 28. State Grand Will (Report all strings set in well) 19. Plug Back I D.: Mo 29. Was SDST run? 19. Plug Back I D.: Mo 29. Was SDST run? 19. Plug Back I D.: Mo 29. Was SDST run? 20. Depth Bridge Plug Set 10. Plug Back I D.: Mo 29. Vers (Submit and Plug Climbr Record) 19. Plug Back I D.: Mo 29. Vers (Submit copy) 29. Vers (Submit copy) 21. Vers (Submit copy) 20. Depth Bridge Plug Set 10. Plug Back I D.: Mo 20. Depth Bridge Plug Set 10. Plug Back I D.: Mo 20. Depth Bridge Plug Set 10. Plug Gold 4 Federal 1 10. Plug Gold 4 Federal T Submit Book I Plug Gold 4 Federal Top Plug Gold 4 Fede	b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,										<u> </u>	·					
Second Property Second Pr	2. Name of Operator										/. Unit or CA Agreement Name and No.						
20 North Broadway, Oklahoma City, OK 7310-28200 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 30-015-26509 5 3 3 3 3 3 3 3 3 3	DEVON ENERGY PRODUCTION COMPANY, LP									8 L	8 Lease Name and Well No.						
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4. Location of Well (Report location clearly and in accordance with Federal requirements)* All total Depth 809* FWI, UNIT C At top prod. Interval reported below At total Depth 809* FSL 2184* FWI, UNIT N SEC 4 4. Total Depth 809* FSL 2184* FWI, UNIT N SEC 4 4. Total Depth 809* FSL 2184* FWI, UNIT N SEC 4 4. Data Spudded 4. Data Spudded 5. Data I. D. Raachad 15. Data Completed 17. Plug Back T.D.: MD 18. Total Depth: MD 15. Total Depth: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 19. Plug Back T.D.: MD 22. Was well correct (Logs & surveys previously submitted with original completion) 23. Cassing and Liner Record (Report all Sirings set in well) 14. Electric & Size Grade Wt (#Rb.) Top (MD) 15. Size Depth Set (MD) 17. Top (MD) 28. Size Depth Set (MD) 29. Size Depth Set (MD) 29. Size Depth Set (MD) 20. Size Depth Set (MD) 21. Top Boltom 22. Top Boltom 23. Ferroration Record 24. Tubing Record 25. Producing Intervals 26. Perforation Record 27. Acid, Fracture, Treatment, Cenent Squeeze, Etc. 27. Acid, Fracture, Treatment, Cenent Squeeze, Etc. 28. Perforation Record 29. Footback Size Depth Set (MD) 29. Footback Size Depth Set (MD) 29. Footback Size Depth Set (MD) 20. Size Depth Set (MD) 21. Size Depth Set (MD) 22. Size Depth Set (MD) 23. Size Depth Set (MD) 24. Size Depth Set (MD) 25. Producing Intervals 26. Perforation Record 27. Acid, Fracture, Treatment, Cenent Squeeze, Etc. 28. Producion 29. Footback Size Size Size Size Size Size Size Size		Oklahoma C	ity, OK 73	102-8260					9		9. 7	ir i vven		-015-26509	S	3	
Second S	4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Field and Pool, or Exploratory						
At total Depth 805 FSL 2184* FWL UNIT N SEC 4 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL)* 18. Ac 17. Elevations (DR, RKB, RT, GL)* 18. Ac 17. Elevations (DR, RKB, RT, GL)* 18. Ac 18. A	900' FNI & 1980' FWI LINIT C										11.	Sec, T.	, R , M.,	on Block ar	id Sprii	ig	
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10/29/1990 2/3/1991 11/14/2007		•										Eddy New Mexico					
18. Total Depth: MD	114. Date Sp					· · · · · · · · · · · · · · · · · · ·					- 1						
TVD	18 Total D									· O Den	th Bride			13	465'		
Clogas surveys previously submitted w/ original completions Was DST run? No. Ves (Submitt copy)		TVD		•				10,			٠	_	jo i lug c			, 100	
Logs& surveys previously submitted w/ original completion Directional Survey? No Ves (Submit copy) No None	21. Type El	ectric & Othe	r Mechanica	al Logs Run (S	ubmit copy of	each)			2				_				
Stage Cementer	// ogs 9 e	vove provice	iely oubori	tod w/ origin	al completi	•1					I les (Subilit report						
Hole Size Size/Grade Wt. (#fft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top* Mount Pulle 17 1/2" 13 3/8" 48# 628" 658 s. CIC 0 None 12 1/4" 9 5/8" 36# 4122" 2100 s. PCIL & 200 s. PCIL & 0 None 8 3/4" 7" 26# & 29# 12,075" 2145 s. \$50:50 POZ TOC 4240" CBL	23. Casing	and Liner Re	cord (Repor	t all strings se	t in well)	1)				Direc	lionar	ui vey :			Jabiiiic		
17 1/2" 13 3/8" 48# 628" 650 sx Cl C 0 None 12 1/4" 9 5/8" 36# 4122" 2100 sx PCL & 200 sx Cl C 0 None 8 3/4" 7" 26# & 29# 12,075' 2145 sx 50:50 POZ TOC 4240' CBL 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size Size No. Holes Perf. Status Perforated Interval Perforated Interval Size No. Holes Perf. Status Perforated Interval								_					-				
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Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			,515'	14,470'	00 D-												
Bone Spring	25. Produc			Тор	Bottom					Size		o. Hole	s	Perf.	Status		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11563-11612 Acidize w/ 2500 gals 7 1/2% HCL w/ 66 BS. Flush w/ 109 bbls. pump 133.8 bbls PAD, 37.2 bbls .75# SB Excel 20/40 pill; pump 118.9 bbls PAD; pump 124.7 bbls 1# SB Excel 20/40; pump 169.4 bbls 2# SB Excel 20/40; pump 135.9 bbls 3# SB Excel 20/40; pump 98 bbls 4# Excel 20/40; pump 73.4 bbls 5# Siberprop 16/30; 45.9 bbls 6# Siberprop 16/30 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 11/14/07 11/21/2007 24 37 18 37 All Sample Gas Corr. API Gas Gravity Production Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Production Interval B Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Gas Gravity Production Oil Gravity Gas Gravity				11,563			11563-11612'					44		Producing			
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200 40 37 18 37 - Producing		•	Csa. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL G	Gas : Oi	l Ratio V	 Vell Sta	tus					
28a. Production - Interval B Date First Hours Test Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity A Production Method									-				Pro	Producing			
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		Test Date			Oil BBI	Gas MCF	Water	BBI			Gas G	ravity	1	Productar	Metho	, 7	
			. 55.00		1				20111			<u></u>	176	mound			
Choke Tbg. Press. BUREAU OF LAND MANAGEMENT		•			 							BURE/	(UOF L	AND MAN	AGEME	NT -	
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status (ARLSBAD FIFLD OFFICE	Size	Flwg Si	Csg. Press		Oil BBL	Gas MCF	Water	BBL C	as : Oi	l Ratio V	ell Sta	tus (A	RLSBA	D FIELD O	FFICE		
(See instructions and spaces for additional data on reverse side)	(See instru	tions and an	con for add		roverse side	}				. <u>. </u>							

	iction - Interva													
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MCF	Water B		Oil Gravity Corr. API	Gas Gravity	Pr	oduction Method			
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas	s : Oil Ratio	tio Well Status					
-			──											
	iction - Interva							VI 72						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water B		Oil Gravity Corr. API Gas Gravity		Pr	Production Method			
Choke	Tbg. Press.								L					
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Ga	s : Oil Ratio	io Well Status					
(See instructions and spaces for additional data on reverse side)														
Disposition of Gas (Sold, used for fuel, vented, etc.)														
Sold Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
stem tests,		th interval te	and contents the											
Forr	nation	Тор	Bottom	Descrip	tions, Conte	nts, etc.			Name		Top Meas. Depth			
Additional r	emarks (inclu	de plugging	procedure):				Atoka A Atoka I L. Atok Pure G Top Mo	pring mp Castics AC Sand Bank ta LS old SS orrow v Clastics			4184' 8143' 11630' 13333' 13558' 13644' 13715' 13790' 14193' 14284' 14448' 14656 15019'			
Circle enclo	osed attachme	ents:												
	4		المان من فعام الري		0 01-1	- D	0 007	· Dana d	4 Discours 10					
		_	full set req'd)	ention	2. Geologic			Report	Directional Sur	rvey				
			d cement verific d attached inforr		6. Core An mplete and c		7. Othe etermine		ailable records (se	e attache	d instructions)*			
Name (Plea	ase print)_		Judy A.	. Barnett		Tit	le		Regulatory A	nalyst				
Signature		1.0	0/5.		-	— Da		11/11/2						

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.