Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMBNO 1004-0137 Expires Match 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5 Lease Serial No NMNM98813						
la Type of Well Oil Well Gas Well Dry Other											6 If Indian, Allottee or Tribe Name						
b Type of Completion New Well Work Over Deepen Plug Back Diff Resvi.  Other Convert to SWD										-	7. Unit or CA Agreement Name and No.						
	E (2)		Other	Convert	to SWD							7. Unite	or CA Agre	ement Nai	ne and No.		
2 Name of Operator Marbob Energy Corporation											8 Lease Name and Well No. High Net Federal SWD #1						
3 Addiess PO Box 227 Artesia NAI 88211-0227  3a. Phone No. (melude area code) 575-748-3303										9 AFI Well No. 30-015-35602							
Artesia, NM 88211-0227 5/5-/48-3303 4 Location of Well (Report location clearly and in accordance with Federal requirements)*											1	10 Field and Pool, or Exploratory					
At surface 100 FNL 2140 FEL, Lot 2												SWD; Delaware					
At top prod_interval reported below Same FEB 28 2008											1	11. Sec., T, R, M, on Block and Survey or Area Sec. 2-T25S-R28E					
At total depth Same OCD-ARTESIA											12 County or Parish 13 State Eddy NM						
14 Date Spudded 15 Date TD Reached								16. Date Completed 01/07/2008				17. Elevations (DF, RKB, RT, GL)*					
05/20/2007 06/05/2007 D & A								¢Λ		Ready to Prod. 2960 GL  Depth Bridge Plug Set MD							
18. Total Depth     MD 6480'     19 Plug Back T D     MD 6470'     20 Depth Bridge P       TVD 6480'     TVD 6470'										c i iiig ac	TVD						
21 Type				al Logs Run	(Submit copy				22 Was	well co	red <sup>o</sup>	No [	Yes (Sul	omit analy:	is)		
None									Į.	Was DST run? No Yes (Submit report)  Directional Survey? No Yes (Submit copy)							
23. Casii	ig and Lir	ner Reco	nd (Repo	ort all stru	gs set in well	)			Dire	ctional	Survey	V INO		Suomi co	ועיי		
Hole Size	Size/Gr	ade V	Vt (#/ſt)	Top (MI	D) Bottom (	MD) Si	tage Cementer Depth		of Sks & of Cement	Slurr	y Vol. BL)	Centen	it Top*	Amou	nt Pulled		
12 1/4"	12 1/4" 9 5/8"		6#	0	604'			450 s				0		None			
8 3/4"	5 1/2'	' 1	7#	0	6480'			1800	sx			0		None			
	-							-									
	+			<u> </u>						-					<del> </del>		
									<del> </del>				<del></del>				
	g Record							7									
Size 2 7/8"	5206'	h Set (M	D) Packe 520	er Depth (MI	D) Size	D	Oepth Set (MD)	Packer	Depth (MD	)	Size	Depth	Set (MD)	Packer	Depth (MD)		
25 Produ		als	320	0		2	26. Perforatio	n Record		_1							
	Formatic			Тор	Botton	Perforated	Perforated Interval Size			ize No Holes			Perf Status				
	ware			5250'	6234'	250' - 6234'	0' - 6234'			247		Open	Open				
B)								•									
D)	****												-				
			Cement S	Squeeze, etc													
	Depth Inter	val			0000 151/	30/ 1/63			nd Type of								
5250' - 0	1234			Acuz W/ 1	0000 gai / 1/	270 HCI	. Frac w/ 123	520 gai	AL get &	200# 1	6/30 W N	ite sand.					
												······································					
20 D L																	
28. Prodi Date First	letion - Inte lest	Hours	Test	Oil	Gas	Water	Uil Grav	Hy'	Gas		roduction	Method					
		Tested	Produc	tion BBL	MCF	BBL			Gravity		CDT		· ^ D r	· · · · · · · · · · · · · · · · · · ·	DD		
Choke	The Press	Csg Press	24 Hi	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well St	<b>NIU</b>	EPT	<u></u> ይህ ተ	UK t	仕し	<del>KU  </del>		
Size	SI	11033	Rate		,,,,,,		, and				Salt_Wate	r_Disposal_					
28a. Prod		· · · · · · · · · · · · · · · · · · ·	1		TZC.	Work	1010			•	Ī <u>.</u>						
Date Lirst Produced	oduced Date Tested Production		ion Oil BBL	Gas Water MCF BBI		Oil Grav Corr Al		Gas Produ Gravity		rbduction.	Meijod 2	4 200	8				
Choke	Ibg Press	( sg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Stat	us		me			-		
Size	Flwg SI	Piess	Rate	BBL	MCF	BBL	Ratio			Æυ			D MANA		iT		
*(See ins	nucitons a	nd space	y for addi	tional data (	m page 2)						CARL.	SBAD F	HELD OF	FICE			

28b Produ	iction - Inte	ıval C												
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBI.	Oil Gravity Con API	Gas Gravity	Production Method					
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
28e Production - Interval D														
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method					
Choke Size	Fbg Piess Flwg S1	Csg Press	24 Hr Rate	Oil BBL	Gas MCl	Water BBL	Gas/Oil Ratio	Well Status						
29 Disp	position of C	Tas (Sold, 1	red for fuel,	vented, etc	·)		, <b>l</b>	<u> </u>						
30 Summary of Porous Zones (Include Aquifers)								31. Formation (Log) Markers						
Show all important zones of porosity and contents thereof: Cored intervals and al tests, including depth interval tested, cushion used, time tool open, flowing and shut-and recoveries.														
Forn	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth				
32 Addi	oonal remai	ks (meluda	plugging pr	pcedure)					RECEIVED	2003 JAN 23 PN 2: 44	BUREAU OF LAND MOMI CARLSFULL DO CHICE			
									•					
☐ Eld	ectrical/Med	hanical Lo	een attached ogs (1 full se ng and ceme	t req'd)	G G	the appropria cologic Repor ore Analysis		Direction	nal Survey	•				
34 I here	by certify th	nat the fore	going and att	ached into	imation is co	omplete and c	orrect as determined f	rom all availa	ble records (see attached instructi	ons)*				
Name (please print) Diana J. Briggs							Title Production Analyst							
Signature Lland many							Date 01/22/20	01/22/2008						
Title 18 U States any	SC Section false, fiction	on 1001 an tious or fra	d Title 43 U judulent sta	S.C Secti	on 1212, h. representa	ike it a crime tions as to ar	for any person know ny matter within its p	ingly and will urisdiction	fully to make to any department	or agency	of the United			

(Form 3160-4, page 2)