

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5 Lease Serial No <b>NMNM198813</b>
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvt. Other <b>Convert to SWD</b>		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>Marbob Energy Corporation</b>		7 Unit or CA Agreement Name and No.
3 Address <b>PO Box 227 Artesia, NM 88211-0227</b>		8 Lease Name and Well No. <b>High Net Federal SWD #1</b>
3a Phone No (include area code) <b>575-748-3303</b>		9 AFI Well No. <b>30-015-35602</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>100 FNL 2140 FEL, Lot 2</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>		10 Field and Pool, or Exploratory <b>SWD; Delaware</b>
14 Date Spudded <b>05/20/2007</b>		11 Sec., T, R, M, on Block and Survey or Area <b>Sec. 2-T25S-R28E</b>
15 Date T/D Reached <b>06/05/2007</b>		12 County or Parish <b>Eddy</b>   13 State <b>NM</b>
16 Date Completed <b>01/07/2008</b> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* <b>2960' GL</b>
18. Total Depth MD <b>6480'</b> TVD <b>6480'</b>	19 Plug Back T/D MD <b>6470'</b> TVD <b>6470'</b>	20 Depth Bridge Plug Set MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>None</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

FEB 28 2008  
OCD-ARTESIA

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	604'		450 sx		0	None
8 3/4"	5 1/2"	17#	0	6480'		1800 sx		0	None

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5206'	5206'						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) <b>Delaware</b>	5250'	6234'	5250' - 6234'		247	<b>Open</b>	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
5250' - 6234'	Acidz w/ 10000 gal 7 1/2% HCl. Frac w/ 123520 gal XL gel & 200# 16/30 white sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Inj. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Inj. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Salt Water Disposal

FEB 24 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\* (See instructions and spaces for additional data on page 2)

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
Choke Size	Flwg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
Choke Size	Flwg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

30) Summary of Porous Zones (Include Aquifers)

### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
					<p>2703 JAN 23 PM 2:44</p> <p>BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE</p> <p>RECEIVED</p>

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).<sup>4</sup>

Title **Production Analyst**

Date 01/22/2008

(Form 3160)-4, page 2)