

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5

Lease Serial No  
NM-0375257-A

|   |   |  |                       |                |                    |                            |                      |                   |                   |
|---|---|--|-----------------------|----------------|--------------------|----------------------------|----------------------|-------------------|-------------------|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |   | 6 If Indian, Allottee or Tribe Name  |                       |                |                    |                            |                      |                   |                   |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr   |   | 7 Unit or CA Agreement Name and No   |                       |                |                    |                            |                      |                   |                   |
| Other _____   |   |  |                       |                |                    |                            |                      |                   |                   |
| 2 Name of Operator<br>Devon Energy Production Co., LP   |   | 8 Lease Name and Well No<br>Avalon Hills 7 Fed Com 4   |                       |                |                    |                            |                      |                   |                   |
| 3 Address 20 North Broadway<br>OKC, OK 73102  |   | 3a Phone No (include area code)<br>(405)-552-7802  |                       |                |                    |                            |                      |                   |                   |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)*<br>SL: 460' FSL & 360' FEL<br>At surface<br>PP: 952' FSL & 682' FEL<br>At top prod interval reported below<br>ABHL: 952' FSL & 682' FEL<br>At total depth |   | 9 AFI Well No<br>30-015-35583  |                       |                |                    |                            |                      |                   |                   |
| 14 Date Spudded<br>06/07/2007   |   | 15 Date T D Reached<br>09/23/2007  |                       |                |                    |                            |                      |                   |                   |
| 16 Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod   |   | 17 Elevations (DF, RKB, RT, GL)*<br>3232' GL   |                       |                |                    |                            |                      |                   |                   |
| 18 Total Depth MD<br>TVD 11,560'  |   | 19 Plug Back T D MD<br>TVD 11,290'   |                       |                |                    |                            |                      |                   |                   |
| 20 Depth Bridge Plug Set MD<br>TVD  |   | 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>AIT_MCFL_GR, IND, BHC, CNL, GR, TVD (Provided with initial completion) |                       |                |                    |                            |                      |                   |                   |
| 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)  |   | 22 Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)  |                       |                |                    |                            |                      |                   |                   |
| 22 Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)  |   |  |                       |                |                    |                            |                      |                   |                   |
| 23 Casing and Liner Record (Report all strings set in well)   |   |  |                       |                |                    |                            |                      |                   |                   |
| Hole Size   | Size/Grade                                      | Wt (#/ft)  | Top (MD)              | Bottom (MD)    | Stage Cement Depth | No of Sks & Type of Cement | Slurry Vol (BBL)     | Cement Top*       | Amount Pulled     |
| 17 1/2"   | 13 3/8" J-55                                    | 54.5#  |                       | 631'           |                    | 375 sx Cl C                |                      |                   |                   |
| 12 1/4"   | 9 5/8" J-55                                     | 40#  |                       | 2600'          |                    | 1300 sxCl C                |                      |                   | 135 sx to res pit |
| 8 3/4"  | 7" P-110  | 26#  |                       | 10055'         |                    | 1500 sx Cl C               |                      |                   | 135 sx to res pit |
| 6 1/8"  | 4 1/2" P-110                                    | 11.6#  |                       | 11560'         |                    | 150 sx Cl C                |                      | TOC @ 7,667'      |                   |
| 24 Tubing Record  |   |  |                       |                |                    |                            |                      |                   |                   |
| Size  | Depth Set (MD)                                  | Packer Depth (MD)  | Size                  | Depth Set (MD) | Packer Depth (MD)  | Size                       | Depth Set (MD)       | Packer Depth (MD) |                   |
| 2 3/8"  | 11,200'   | 10,410'  |                       |                | RBP @ 11,415'      |                            |                      |                   |                   |
| 25 Producing Intervals  |   |  |                       |                |                    |                            |                      |                   |                   |
| Formation   | Top   | Bottom   | 26 Perforation Record |                |                    |                            |                      |                   |                   |
| A) Morrow   | 11436   | 11517  | Perforated Interval   | Size           | No Holes           | Perf Status                |                      |                   |                   |
| B) Morrow   | 11354   | 11406  | 11436-11517'          |                | 36                 | CIBP @ 11,400'             |                      |                   |                   |
| C) Morrow   | 11211   | 11277  | 11354-11406'          |                | 24                 | CIBP @ 11,325'             |                      |                   |                   |
| D) Atoka  | 10440   | 10456  | 11211-11277'          |                | 32                 | Composite Plug @ 11,180'   |                      |                   |                   |
|   |   |  | 10440-10456'          |                | 60                 | Producing                  |                      |                   |                   |
| 27 Acid, Fracture, Treatment, Cement Squeeze, etc   |   |  |                       |                |                    |                            |                      |                   |                   |
| Depth Interval  | Amount and Type of Material                     |  |                       |                |                    |                            |                      |                   |                   |
| 10440-10456   | Acidize w/3000 gal 15% HCL acid + 90 ball slrs. |  |                       |                |                    |                            |                      |                   |                   |
| 28 Production - Interval A  |   |  |                       |                |                    |                            |                      |                   |                   |
| Date First Produced   | Test Date                                       | Hours Tested   | Test Production       | Oil BBL        | Gas MCF            | Water BBL                  | Oil Gravity Corr API | Gas Gravity       | Production Method |
| 12/28/07  | 12/28/07  | 24   | →                     | 6              | 1435               | 6                          |                      |                   | Flowing           |
| Choke Size  | Tbg Press Flwg SI                               | Csg Press  | 24 Hr Rate            | Oil BBL        | Gas MCF            | Water BBL                  | Gas/Oil Ratio        | Well Status       |                   |
| 17/64"  | 1150  | 0  | →                     |                |                    |                            |                      | Producing         |                   |
| 28a Production - Interval B   |   |  |                       |                |                    |                            |                      |                   |                   |
| Date First Produced   | Test Date                                       | Hours Tested   | Test Production       | Oil BBL        | Gas MCF            | Water BBL                  | Oil Gravity Corr API | Gas Gravity       | Production Method |
|   |   |  | →                     |                |                    |                            |                      |                   |                   |
| Choke Size  | Tbg Press Flwg SI                               | Csg Press  | 24 Hr Rate            | Oil BBL        | Gas MCF            | Water BBL                  | Gas/Oil Ratio        | Well Status       |                   |
|   |   |  | →                     |                |                    |                            |                      |                   |                   |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
FEB 21 2008  
LES BABYAK  
PETROLEUM ENGINEER

| 28b Production - Interval C |                         |              |                      |         |         |           |                         |             |                   |
|-----------------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced         | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size                  | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio           | Well Status |                   |

| 28c Production - Interval D |                         |              |                      |         |         |           |                         |             |                   |
|-----------------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced         | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size                  | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio           | Well Status |                   |

29 Disposition of Gas (Solid, used for fuel, vented, etc)  
Solid

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name                                   | Top              |
|-----------|-----|--------|-----------------------------|--|------------------|
|           |     |        |                             |  | Meas Depth       |
|           |     |        |                             | Delaware<br>Delaware Ss                | 2600'<br>2730'   |
|           |     |        |                             | Bone Springs Lm<br>2nd Bone Springs Lm | 4862'<br>6478'   |
|           |     |        |                             | 3rd Bone Springs Ss<br>Wolfcamp        | 8410'<br>8790'   |
|           |     |        |                             | Penn<br>Strawn                         | 9186'<br>10106'  |
|           |     |        |                             | Atoka<br>Morrow                        | 10350'<br>10912' |
|           |     |        |                             | Lower Morrow<br>Barnett                | 11340'<br>11520' |

32 Additional remarks (include plugging procedure)

Please note: Composite plug set @ 11,180 on 12/18/07; Morrow perforations isolated. Atoka perforations currently producing.

See Form 3160-5 for completed operation in Atoka zone.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (I full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 01/09/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

1825 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Free Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                   |   |                                 |
|-------------------|---|---------------------------------|
| API Number        | Pool Code   | Pool Name<br>BURTON FLAT; ATOKA |
| Property Code     | Property Name<br>AVALON HILLS "7" FED COM           | Well Number<br>4                |
| OGRID No.<br>6137 | Operator Name<br>DEVON ENERGY PRODUCTION COMPANY LP | Elevation<br>3211'              |

### Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P             | 7       | 21 S     | 27 E  |         | 460           | SOUTH            | 360           | EAST           | EDDY   |

## Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P             | 7       | 21S      | 27E   |         | 952           | SOUTH            | 682           | EAST           | EDDY   |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 320             |                 |                    |           |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |   |
|--|---|
|  | <b>OPERATOR CERTIFICATION</b><br><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br><br><br>03/20/07<br>Signature _____ Date _____<br>STEPHANIE A. YSASAGA<br>Printed Name _____ |
|  | <b>SURVEYOR CERTIFICATION</b><br><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br>MARCH 07 2007<br>Date Surveyed _____<br>Signature _____<br>Professional Surveyor<br><br>Certificate No. Gary L. Jones 7977  |
|  | <b>BASIN SURVEYS</b>  |