

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

FEB 26 2008
220 South St. Francis Dr.
Santa Fe, NM 87505

OCD-ARTESIA



WELL API NO.

30-015-29525

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Medona State

8. Well Number

2

9. OGRID Number

8041

10. Pool name or Wildcat

S. Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: N feet from the 660 line and South feet and 1980 from the West lineSection 36 Township 22S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4189 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETIONS ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐P. AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Set CIBP to reduce wtr

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-9-08 Move Rig to Medona State #2

2-11-08 RU PU unhung unit head, LD PR unseat pmp, POH rods & pmp, 26' x 1" x 1/2 PR, 119-1.2 F.G. rods 9.2 - 1" rods, 10-Kbars, 1.5, 4' x 1" sub 8" x 1" shear tool, 2-4' x 1" subs, 2 1/2 x 1 3/4" x 26' pmp. ND unset TAC NU BOP, POH tbg 2 7/8 tbg & tally pipe out of hole 218 jts, TAC @7051', 1 jt, SN @ 7185', 20' Cavins tool, 3-jts tail pipe, BP @7220'. SION

2-12-08 RU Gray wire line went down to 184' w/gauge ring, started hanging COH RD wire line, Knight tools brought 4 3/4" bit RBIH w/tbg to 8100' clean csg. POH tbg w/bit S.I.

2-13-08 RU Gray wire line, RBIH gauge ring to 8120', POH RBIH set CIBP @ 8030', cap w/1-sx cement, RD wire line truck, RBIH tbg ND BOP NU WH RBIH pmp & rods. Put well back on line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 2-21-08

Type or print name Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE

DATE

Conditions of Approval (if any):