<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 130½ W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101, March 4, 2004

Oil Conservation Division 1220 South St. Francis Dr.

FEB 2 2 2008

Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies



<u>District IV</u> 1220 S St Fr	ancis Dr., S	Santa Fe, N	M 87505		Santa	Fe, N			OCD-ARTE	SIA	Fee Lease - 5 Copies . MENDED REPORT		
APPL	ICATI	ON FO	R PERMIT Operator Name	TO DI	RILL, RE-I	ENTE	CR, DI	EEPE	N, PLUGBA	² OGRID Numbe			
	Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210						025575 API Number 30 - 005-60337						
	rty Code		10.0514, 1411	00210	⁵ Property 1 Chief BLC	Name State					ell No. 1		
	⁷ Surface										<u> </u>		
UL or lot no.	Section	Township	Range	Lot I	ſ		ĺ	South line	Feet from the	East/West line	County		
K 2 14S 29E 1980' South 1980' West Chaves 8 Proposed Bottom Hole Location If Different From Surface													
							· · · · · · · · · · · · · · · · · · ·	orth/South line Feet from the East/West line			County		
wc; s	ilim		9 Proposed Pool 1	·					¹⁰ Propo	osed Pool 2			
			Dri	lling Pi	t Location a	nd Ot	her In	format	ion				
UL or lot no	Section	Township	Range	Lot Idn Feet fro		om the	North/S	South line	Feet from the	East/West line	County		
K	2	148	29E	Distance	1980'		South		1980'	West	Chaves		
Depth to ground		60'				r than 1000	o'		(Distance from nearest surface water Greater than 1000'			
11 Work Type Code 12 Well Type C			12 Well Type Cod	te 13 Cable/Rotary Pulling Unit Drilling Rig				1	⁴ Lease Type Code S	15 Gro	3723.9		
	¹⁶ Multiple		17 Proposed Dept	18 Formation Devonian			19 Contractor		20 Spud Date				
	Y		10,256'	Dropos	·		mont		ot Determined		ASAP		
Hole Size Casing Size Casing weight/foot				Setting Depth Sacks of Cement Estimated TOC									
Tiole 8	Hole Size Cas		ising size	Casing	3 Weight 100t		octing D	Сри	Backs of Cc	ment	Estimated Toe		
	<u></u> .												
							M						
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2. (Re-Entry) Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Devonian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be						OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .						Approved by							
Signature Dabbie & Callo 00						BRYAN G. ARRANT							
Printed name: Debbie L Caffall						Title: DISTRICT II GEOLOGIST							
Title Regula	Title Regulatory Agent						val Date	TED n	6 300A	xpiration Date			
E-mail Addre	E-mail Address: debbiec@ypen.com						#EB.2 6.2008 2010						
Date: February 21, 2008 Phone: (575) 748-4376						Conditions of Approval.							

Attached

YATES PETROLEUM CORPORATION Chief BLC State #1 (Re-entry) API No. 30-005-60337

Formerly known as Harris State Com. #1
Drilling Prognosis
Page 2

This well was originally drilled by Franklin, Aston & Fair, Inc. as the Harris State Com. #1. It was spudded on March 27, 1975.

Yates's plan is to re-enter the well with a drilling unit. To drill out cement plugs in the 8 5/8" casing and in the 7 7/8" open hole down to original TD at 10, 256' in the Devonian.

The 8 5/8" casing was cemented with 1,000 sacks of cement that was circulated to the surface.

The plan is to re-enter this well with a pulling unit down to the 8 5/8" casing shoes, then move in a drilling rig and drill out plugs to original TD of 10,256'.

Yates Petroleum Corporation wants to run a new suit of open hole logs and if the new logs shows that the zone is productive, set a 5 ½" casing and then attempt a completion of any of the prospective intervals.

BOPE PROGRAM: 3000 # BOPE.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Soute Fo. NIM 87505

Form C-102 Revised October .12¹, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87505									Lease - 3 Copies IDED REPORT
			WELL L				ACR	EAGE DEDIC	ATION PLA	AT		
	API Number 0-005-60337			² Poo	l Code	;			³ Pool N Wilde		V4 1) ~ U a m sa
⁴ Property (perty Name f BLC State				Well Number		
⁷ OGRID 25575	No.							Name Corporation			⁹ Elevation 3723.9	
						10 Su	rface I	Location				
UL or lot no. K	Section 2	Township 14	Range 29E	ł	ot Idn	Feet f	rom the 1980	North/South line South	Feet from th	Į.	t/West line West	County Chaves
			¹¹ B	otton	n Ho	ole Loca	tion I	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	La	ot Idn	Feet f	rom the	North/South line	Feet from th	e Eas	t/West line	County
12 Dedicated Acres NESW 40	¹³ Joint o	r Infill	Consolidation	Code	¹⁵ Or	der No.	<u></u> <u>l</u>			<u> </u>	-	
division.									I hereby cert the best of n working into proposed be pursuant to or to a volu	rfy that the inform y knowledge and i erest or unleased n ttom hole location a contract with ar	nation contained helief, and that thinineral interest in a or has a right to a comment or a communition.	IFICATION herein is true and complete to so organization either owns at the land including the drill this well at this location mineral or working interest, alsory pooling order behruary 21, 2008
1980'			VA-2871 ►0 1980)'					I hereby of plotted from under my to the bese Refer to O.	EVEYOR ertify that the om field notes supervision, a t of my belief. inginal	well location s of actual surve and that the sa	FICATION shown on this plat was eys made by me or me is true and correct
									Signature a	nd Seal of Profe	ssional Surveyo	r.

Refer to Original Plat

Certificate Number

NT MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Franklin.	Aston & Fair, Inc		Leane Harris State	endengament digi algini dikumin romi "Amin tin men Rum melany immunisasan rominasa s	Wel. '
κ K	2	14 South	29 East	Chaves	0
1980	Proceedings to	South ine and	***************************************	ei Imprine West	. * *
3723.9	A FILESF	nnsylvanian	: Undesignated		Tedicate L Acreage 320 Aires
		ted to the subject we	al by colored pencil	or hachure marks on t	
	than one lease is and royalty:	dedicated to the well	, outline each and ide	entify the ownership t	hereof (both as to working
	rommunit:zation i	unitization, force-pooli	ng etc ⁹		all owners been consoli-
115	v No If a	nswer is "ves;" type o	Consolidation Will	Me Britande not	ticed is read,
	or is "no" list the	owners and tract desc	riptions which have a	ctually been consolul	ated (Use reverse side of
· Salion	able will be assign				nmunitization unitization, approved by the Commis-
	1		l		CERTIFICATION
		ł.	,	hereby	certify that the information con-
			•	1 1	erein is true and complete to the
	1	į	1	than	A M Swith
	 			Grant M	. Smith
		3		Geologi	st
		,		Frankli	n, Aston & Fair, INc
	•	!		3-19-75	
	- 1980'	REG. PROF.	GINEER & LAND CHRVEYOP	shown o notes of under my is true	certify that the well location in this plot was plotted from field actual surveys made by the area supervision, and that the same and correct to the best of my ge and belief
			HA W. VEST	 	March 17, 1 97 5
	· i	ALL INT	ERESTS COMMON		t Surve
0 13" 002	\$1 132C 1650 e	#n 231n 2640 200	C 1500 (000	sog u	67 6

Chief BLC St Formerly kno	own	om #1	EIEI D	Undesignat	, od			<i>A</i> .	0
				n 2-14S-29E		 aves County			
GL: <u>3735</u>					Onc				
SPUD DATE:	_ 3/27/75	COM	PLETION DA	ATE: P&A 5/2	20/75	CA	SING PRO	OGRAM	
COMMENTS:						12-3/4" 36#			285'
									
						8-5/8" 28#		2	,450'
17" Hole			10 sx Cmt p	olug to surface.					
	¬())		;}						
12-3/4" @ 285' w/300 sx (Circ.)									
Wood ox tolion	7 (/								
]/	K							
	\\							Dofo	<u> </u>
								Befo	re
			Queen perfs: 1	754'-1756', 1760'-17	764' (2 sp	<u></u>			
	/\\:*	* ±(Queen peris. 1	754 -1750 , 1700 -17	70+ (2 sp		Г	T	
			1700-1800' 3	5 sx cmt plug.				Tops: Yates . 1,01	
12" Hole		K					ì	Queen: 1,7. San Andres: 2,42	
	_	/ \			•			Glorieta : 3,74 Tubb : 5,1	40'
8-5/8" @ 2,450'			2 400' 2 500'	400 0 50 ava same				Abo · 5,9	65'
w/ 1000 sx (Circ)			2,400-2,500	100ft, 50 sxs ceme	ent plug			Wolfcamp: 7,03 Penn . 8,36	
		1						Chester: 9,34 Devonian: 10.0	44'
		{						Devoman . 10,0	123
		New Cont. Copy					Ĺ		
		>;; L	35 sxs 100' cmt	plug at top Gloriett	a, 3,740	,			
7 7/8" H		_ / _							
7 770 11	Quality.		35 sxs 100' cmt	plug at top Abo, 5,	965'				
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	() _							
			35 sxs 100' cmt	plug at top Wolfcar	mp, 7,01	5'			
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	- St. Advandorangement			<u> </u>					
	_(2E ava 4001 a 1	mlum at tare Deve 1	40.00	05'			
	(SO SXS TUU' CMT	plug at top Devonia	an, 10,02	25		Not to S	cale
	} _	<u> </u>						2/15/08	-4.0
•	\sim	✓ ∨						MMFH	

TD 10,256'

Chief BLC State #1 Formerly known WELL NAME: Harris St Com #1 FIELD: Undesignated LOCATION: 1980' FSL & 1980' FWL of Section 2-14S-29E Chaves County **GL**: 3735 **ZERO**:____ KB: **CASING PROGRAM SPUD DATE**: 3/27/75 _____ **COMPLETION DATE**: P&A 5/20/75 **COMMENTS**: API : 30-005-60337 12-3/4" 36# 285' 8-5/8" 28# 2,450' 10,256' 5 ½" 17# L-80 17" Hole 12-3/4" @ 285' w/300 sx (Circ.) After TOC @ 1,200' Old Queen perfs: 1754'-1756', 1760'-1764' (2 Tops: 12" Hole : 1,010' Yates Queen : 1,750' San Andres: 2,420' 8-5/8" @ 2,450' Glorieta: 3,740' : 5,155' w/ 1000 sx (Circ) Tubb . 5,965' Abo Wolfcamp: 7,020' : 8,360' Penn Chester 9,344 Devonian : 10,025'

7 7/8" Hole

Not to Scale 2/15/08

MMFH

TD 10,250'

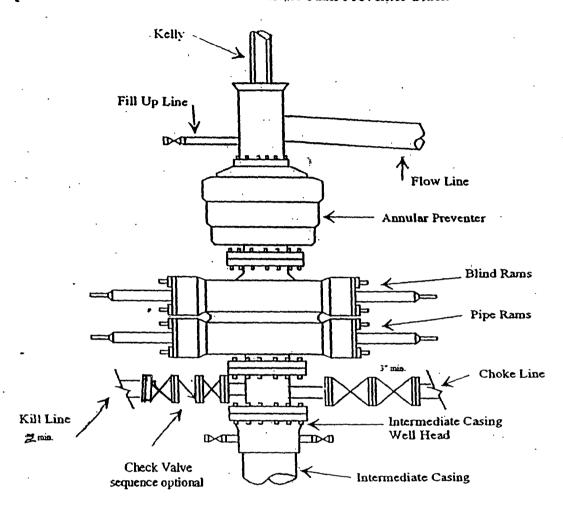
5-1/2" @ 10,256'

Cmt as per service company recommendation



Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

