OPERATOR'S COPY

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. NM LC-026874-B Do not use this form for proposals to drill or to re-enter an MAR 12 2008 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 OCD-ARTESIA 7. Unit or CA Agreement Name and No. Type of Well 8 Well Name and No. ☑ Oil Well Gas Well Other 2. Name of Operator Malco B Federal 5 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3b. Phone No. (include area code) 3a, Address 30-015-29923 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1700' FNL 2310' FEL 6 T18S R27F NM Eddv 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OS SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing ✓ Subsequent Report New Construction Other Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 1. 2/10/08--MIRU P&A Rig. Circulated hole w/10 ppg mud. 2. Spot 25 Sx cement in 5-1/2" casing at 1,143'. Tagged TOC @ 893' (8-5/8" casing shoe at 1,083') 3. 2/12/08--Circulated 25 Sx cement (247') for surface plug. Wellbore plugged out. 4. 2/25/08-- Cut wellhead off 3' below ground level Dry hole marker set. Wellbore plugged & abandoned. 14. I hereby certify that the foregoing is true and correct Title **Engineering Technician** Name: Ronnie Slack Date 2/25/2008 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Approved by

	I ENERGY P		N COMPANY I	LP	
Well Name: MALCO B FEDERAL #5		<u> </u>	Field: RED LAKE		
Location: 1700' FNL & 2310' FEL; SEC 6-T18S-R27E		County: EDDY State: NM			
Elevation: 3449' KB; 3440' GL		Spud Date: 12/21/97 Compl Date: 1/20/98 Date: 2/25/08 Rev			
PI#: 30-015-29923 Prepared by: Ronnie S	lack	Date: 27	25/08	Rev	
PLUGGED & ABANDONED 2/25/08			Wellbore p	eut off. Dry hole marker set. (2/25/08) lugged out. (2/12/08) 25 Sx plug from 247' to surface (2/12/08)	
12-1/4" hole 8-5/8", 24#, J55, STC, @ 1,083' Cmt'd w/600 Sx to surface		0 ppg mud	Tagged TO Spot 25 Sx	C @ 893'. (2/12/08) cement @ 1,143'.	
	ORGANIA SELEKTRANDA SERIA KANDA PERMENDENTAKAN	0 ppg mud	MIRU for Pi Circulated i	4. (2/10/08) hole w/ 10 ppg mud (2/12/08)	
SAN ANDRES 1612' - 1693' 1750' 1814' - 1890' 1902' - 1954' 2004' - 2126' acidized 1612-2126 w/2500 gals & fraced w/322K#	THE CONT. STATES OF THE COLUMN TO SERVICE OF THE SERVICE		35' cement <i>(</i> : CIBP @ 1,590		
7-7/8" Hole <u>5-1/2", 15.5#, J55, LTC, @ 2,449'</u> Cmt'd w/ 500 Sx to surface .1336 ft ³ /ft	N. S.	450' TD	.		