Submit 2 Copies To Appropriate District Office	State of New Mexico		exico		Form C-103
District I	Energy, Minerals and Natural Resources		October 25, 2007		
1625 N. French Dr., Hobbs, NM 88240 District II	1625 N. French Dr., Hobbs, NM 88240 Dietrict H			WELL API NO. 30-005-62798	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🖂	FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Le LG-7426	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name McBride State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number #3	
2. Name of Operator				9. OGRIÐ Number	
Hanson Operating Company, Inc.				9974	-
3. Address of Operator P. O. Box 1515, Roswell, NM 88202-1515				10. Pool name or Wildcat Diablo Wolfcamp	
4. Well Location				2.10.70 (1,0.10an.p	
Unit Letter G: 1675 feet	from the North line a	nd 2310 fee	t from the East line		
Section 28 Township 10 South Range 27 East NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					TERING CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗌	
OTHER:		П	☑ Location is re	adv for OCD inspectio	n after P&Δ
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrète bases do not have					
to be removed.)					
All other environmental concerns				NIMA C. A H. Chaide Land	. h
Pipelines and flow lines have bee non-retrieved flow lines and pipelines.		iance with	9.15.9./14.B(4)(0)	NMAC. All fluids nave	been removed from
non-retrieved now this and pipennes.					
When all work has been completed, re inspection has to be made to a P&A lo					
inspection has to be made to a P&A to	cation because it does	not meet u	le cineila above, a p	enany may be assessed.	
SIGNATURE CAROL J.	Smith	_TITLEI	Production Analyst_	DAT	E <u>03/03/2008</u>
4	(· · · ·	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		577.0	
TYPE OR PRINT NAME For State Use Only		_E-MAIL:	$ \beta$	PHO	NE:
For State Use Only					
APPROVED BY: LIMBLEY III. WILLE COMPLANCE GALLED DATE 3-12-00					
Conditions of Approval (if any):	r., -			W	
i/				-	