

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

OCD-ARTESIA

MAR 06 2008

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-228-8699		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660' FSL & 660' FEL Sec 15 T23S R31E		

5. Lease Serial No.	NMNM-040544
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 15P Federal 16
9. API Well No.	30-015-34304
10. Field and Pool, or Exploratory	Ingle Well; Delaware
12. County or Parish	Eddy
13. State	NM

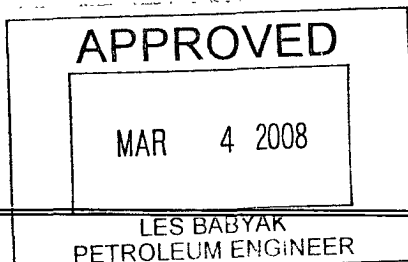
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Raise TOC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production L.P. requests approval to raise TOC above intermediate casing shoe.

1. MIRU PU.
2. Ensure well is dead, if not LH w/ fresh water.
3. ND WH. POOH w/ rods and pump.
4. NU BOPE and test. POOH w/ tbg & BHA.
5. RIH w/ 2 7/8" tbg, pkr & RBP. Set RBP @ 6850'. PUH w/ tbg and pkr. Set @ 4000'. Test csg to 500#. Retrieve RBP (set @ 6850'), PUH and reset RBP @ 4600'±. Dump sand on top of RBP. POOH.
6. MIRU WLSU. Install WL BOPE and test per company guidelines.
7. Run gauge ring & junk basket for 5 1/2" J-55 csg to 4500'. POOH.
8. RIH w/4" csg gun. Perf 5 1/2" J-55 csg as follows @ 2 SPF 180 degree phasing: 4175' (2 holes). RD WLSU.
9. RIH w/ 2 7/8" tbg and cement retainer. Set retainer @ 4150' ±.
10. Perform pump in test down 5 1/2" @ 1 - 3 bpm and record max pressure. ±3050' SEE COA'S PER APD
11. MIRU BJ Services & attempt to squeeze cmt behind 5-1/2" csg from 4580' to ~4175'. RD BJ. R-III-POTASH
12. Sting out of retainer and POOH w/ tbg. WOC.
13. RIH w/ bit and drill collars on tbg. RU power swivel & reverse unit. Break circ and DO cmt retainer and cmt. If necessary, burn over retainer w/ shoe to retrieve. CO to RBP @ 4600'. POOH.
14. RIH w/ 2 7/8" tbg and pkr. Set @ 4000'. Test csg to 500#.
15. Retrieve RBP. Set @ 4600'. POOH.
16. RIH w/production tbg and original BHA. CHC.
17. PUH and set TA. NU pumping WH assembly.
18. RIH w/pump and rods. Hang well on pump.
19. RDMO PU.



14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. BarnettTitle Regulatory AnalystDate 2/5/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

APPROVED FOR 3 MONTH PERIOD
ENDING JUN 6 2008

Accepted for record - NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



DEVON ENERGY CORP TODD 15 FEDERAL Tr P #16 (OIL)
INGLE WELLS Field, EDDY Co, NM Area: INGLE WELLS/SAN
660' FSL, 660' FEL, Sec 15, 23S 31E C SE SE. Elev: 3468.0' (17.0' AGL)

Last updated by:
Mike Huber 03/10/2007

Surface Casing Record
13.375"/ 48.00#/ H-40/ STC @ 782'

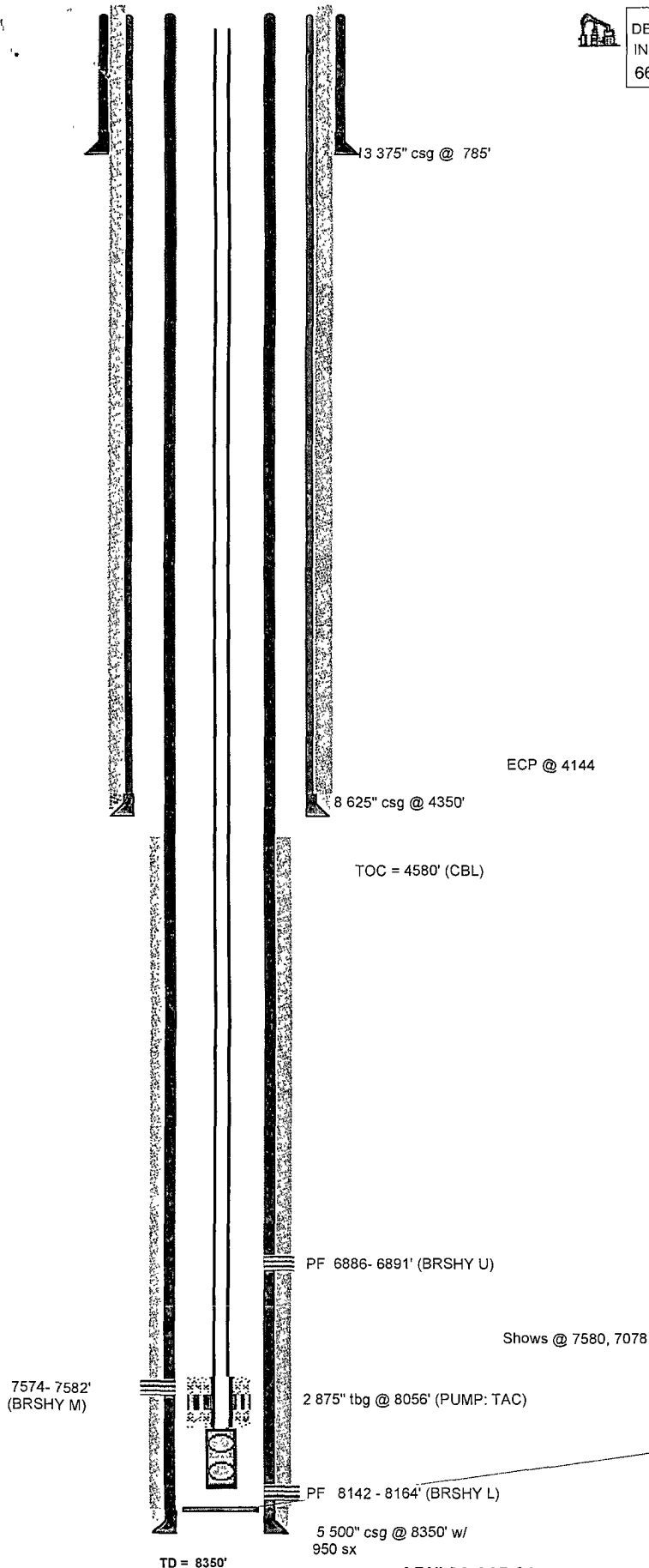
Intermediate Casing Record
8 625"/ 32 00#/ J-55/ LTC @ 4350'

Production Casing Record
5 50"/ 17 00#/ J-55/ LTC @ 487'
15 50#/ J-55 @ 6473'
17 00#/ J-55 @ 8350'

Tubing Record
2 875"/ 6 50#/ J-55/ EUE @ 8056'

Well History (spudded 12/02/2006):

12/06 - DC Set 5 1/2" csg @ 8350' and cmt w/ 950 sx. Lost returns 15 min into displ. Pf L. Brushy 7574 - 82' w/ 2 spf. FRAC.



Plugs:
FLTC @ 8260'

Perf Detail
Interval spf Date

Comments:

API# 30-015-32728
Current status: PUMP

Todd 15P Federal No. 16
Devon Energy Production Company, LP
March 4, 2008
Remedial Cement Procedure
Conditions of Approval

Work to be completed within 90 days of Approval (June 6, 2008)

Step 10 – Record volume pumped and pressure

Step 11 – MIRU BJ Services & attempt to squeeze cmt behind 5-1/2" csg from 4580' (CBL TOC) to +/- 3850' (See COA's per APD – R-111-Potash Area – II. Casing 3. The minimum required fill of cement behind the 5-1/2 inch production casing is to be sufficient to reach approximately 500 feet above the base of the 8-5/8 inch casing shoe.)

A Cement Bond Log (CBL) is to be run prior to reinstalling production equipment. Depending on the CBL results, additional remedial cementing may be required.

Should you have questions please call Les Babyak @ (575) 234-5947