Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-36004 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RDX 16 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other MAR 0 6 2008 2. Name of Operator 9. OGRID Number RKI Exploration and Production, LLC. OCD-ARTESIA 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK, 73112 Brushy Draw - Delaware East 4. Well Location Unit Letter O: 990 feet from the South line and 2310 feet from the East line 26S Range 30E NMPM Eddy County 16 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.056' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING [REMEDIAL WORK **TEMPORARILY ABANDON** \Box **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL \Box CASING/CEMENT JOB \Box OTHER: Bond Log, Perf, Acidize, Frac OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Completion operations commensed on 2-25-08. Moved in the rigged up a completion rig. Installed and tested BOPE. Ran 4-3/4" bit. Drilled out DV tool and cleaned out fill/cement to 7,528'. Ran cement bond log from 7,531' to 2,700'. Found top of cement at 2,870'. Perforated Delaware zone 6,321'-6,359' (total 76 holes). Acidized with 2,000 gal. 7-1/2% HCl using 114 ball sealers. Rigged up wireline. Ran gauge ring to 6,400'. Rigged down wireline unit. Fracture stimulated via 5-1/2" casing at 50 bpm with 63,695 gals. 10# brine, 7,600# 14/30 LiteProp 125, 2,000 # 20/40 white sand, and 15,000# 16/30 resin-coated proppant. Tripped in hole with 4-3/4" bit to 7,221 and did not tag any fill. Circulated hole clean. Installed rod pump equipment and flow tested well. Completions operations completed on 2-29-08. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE SUPERINTENDENT SIGNATURE GENE SIMER E-mail address: __gsimer@rkixp.com Telephone No. <u>505-885-1313</u> Type or print name For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):