Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5. Lease Serial No

NM-0499988 (BHL) 6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an



abandoned well. Use For	m 3160-3 (APD) for such	proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No Nash Unit	
Type of Well X Oil Well Gas Well Other Name of Operator		MAR 102 OCD-ARI		8 Well Name and No. Nash Unit #34	
XTO Energy Inc.				9 API Well No	
3a. Address		hone No (include are	ea code)	30-015-33991	
200 N. Loraine, Ste. 800 Midland,		432-620-6740		10. Field and Pool, or Exploratory Area	
 Location of Well (Footage, Sec., T., R., M., or Survey Description) S.L. 2403' FSL & 2102' FEL, Unit J, Sec. 12, T-23S, F 		r		Nash Draw:Delaware/BS (Avalon Sand)	
3.L. 2403 F3L & 2102 FEL, UIII J,	3ec. 12, 1-233, K29	<u> </u>		11 County or Parish, State	
				Eddy County NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	NOTICE, REPO		
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		
Subsequent Report	Casing Repair	- 1	Ħ		
	Change Plans	New Construction Plug and Abandon	Temporanh		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		
following completion of the involved operations: testing has been completed. Final Abandonment determined that the final site is ready for final inspection went down on well and a subsection of the went down on well and a subsection of the went down on well and a subsection of the went down on well and a subsection of the went down on well and a subsection of the went down on well and a subsection of the went down on well and a subsection of the well and a subsection on well and a subsection of the well and a subsection on well and a subsection on well and a subsection on well and a subsection of the well and a subsection on well and a subsection on well and a subsection of the well and a subsection on well and a subsection on well and a subsection on well and a subsection of the well and a subsection on well and a subsection of the well and a subsection on well and a subsection of well and a subsection of well and a subsection of the well and a subsection of well and a subsection	Notices shall be filed only after ction) equent clean-up and p gals Champion M-154 from M-154. Shut well of 10# brine dwn TCA. 55 tbg. Set pkr @ 6,	all requirements, incomments,	eluding reclamation to the control of the control o	when, have been completed, and the operator has non this well. CA. Flush dwn TCA w/130 bls follow. Sub pump. RD spooler. RIH brine dwn TCA. Press up	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	7	Γitle	; <u> </u>	MAR 5-2008	
Sherry Pack		Regula:	tory Analyst	TES BARAAK	
Sherry Pack	I	Date 2/20/200)8	PETROLEUM ENGINEER	
THI	S SPACE FOR FEDERAL	OR STATE OF	FICE USE		
Approved by		Title	٧. ٠	Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject leas	Office	/		



8/04/07	RU vac trk. RU Swab. RIH w/2-7/8" under size cups. Tag
	up 400'. POOH w/swab cups. RIH w/paraffin knife to
	1,800'. POOH w/paraffin knife. RD vac trk. SWI & SDON.

- 8/07/07 RU pmp trk. Pmpd 500 gals of Zlene dwn tbg. Mix 385 gals of Flexiol 151 into 84 bbls of crude oil & pmpd dwn tbg. Flush w/400 bbls of 2% KCL wtr dwn tbg. RD Lobo pmp trk. SWI & SDON
- 8/07/07 Rel pkr. POOH w/tbg & pkr. RU spooler. RIH w/ESP, 2-7/8" SN & 200 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. SWI & SDON.
- 8/15/07 Well tstd 72 BO, 208 BW & 252 MCF in 24 hrs. API VSD @ 58 HTz. FLAP NA. TP 180 psig.
- 8/16/07 Well tstd 50 BO, 189 BW & 254 MCF in 24 hrs. API VSD @ 58 HTz. FLAP NA. TP 180 psig
- 9/29/07 MIRU PU
- RU pmp trk. Pmpd 30 bbls of 10# brine dwn TCA. Pmpd 14 bbls of 10# brine dwn tbg. ND WH. NU BOP. RU SOS spooler. POOH LD w/199 jts of 2-7/8" tbg & sub pmp. RD SOS spooler. Chg 2-7/8" cable rams fr BOP to 2-7/8" reg tbg rams. RD pmp trk. SWI & SDON.
- 10/3/07 RU pmp trk. Pmpd 30 bbls of 10# brine dwn TCA. PU RIH w/5-1/2" pkr & 206 jts of 2-7/8" 6.5#, J-55, EUE, 8rd YB tbg. Set pkr @ 6,450'. Pmpd 72 bbls of 10# brine dwn TCA. Press up to 500 psig. RD pmp trk. SWI & SDON.
- 10/4/07 RU pmp trk. Pmpd 2,000 gals of Xylene mix w/55 gals of M-154 & 10 gals of M-154 mix w/40 bbls of 2% KCL. Pmpd 82 bbls of 2% KCL wtr for flush. SWI & SDON
- 10/5/07 Tbg O press. RU Swab. BFL 4,800'. EFL 3,000'. Made a ttl of 16 run in 9 hrs. Swabbed back ttl of 100 bbls of wtr. RD swab.



- 10/6/07 Tbg 350 press. RU Swab. BFL 4,200'. EFL surface. Made a ttl of 2 run in the first hr. Swabbed back ttl of 30 bbls w/a 20% oil cut. RD swab. Flwg 60 bbls in 6 hrs w/a 20% oil cut. RU pmp trk. Pmpd truck was loaded w/7 drums of Flexoil 151 mixed w/80 BO to build paraffin inhibitor pill. Pmpd paraffin inhibitor pill dwn tbg. Flushed w/135 bbls of 2% KCL wtr. Disp tbg w/37 bbls of 2% KCL wtr. Disp csg below pkr w/74 bbls of 2% KCL wtr. SWI. RD pmp truck. SDON. NOTE: SWI until Monday.
- 10/9/07 RU pmp trk. Pmpd 70 bbls of 10# brine dwn tbg. Rel pkr. POOH w/tbg. LD pkr. RU spooler. RIH w ESP, 2-7/8" x 4' tbg sub, 2-7/8" SN & 200 jts of 2-7/8" 6.5#, J-55, EUE, 8rd YB tbg. RD spooler. Started ESP, wouldn't press up. Drop standing valve. L & T w/18 BBW to 1,000 psig. (Held ok). RU swab. RIH w/FT & sd line. Latched onto standing valve. POOH w/sd line & standing valve. RD swab. RD Lobo trk. SWI & SDON.
- 10/10/07 Started ESP. RDMO PU (Basic). RWTP.
- 12/4/07 RU pmp & vac trks. Shut off-side csg valve. Mix & pmpd 1,000 gals Xylene w/55 gals Champion Chemical DN-89 dwn TCA @ 1 BPM & 0 psig. Flush TCA w/40 bbls prod wtr. Open off-side csg valve. RD pmp & vac trks. RWTP.