Form 3160-5 UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OM B No 1004-0135 Expires: January 31, 2004  5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ( Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for	to re-enter an	NM NM 113387  6 If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE- Other instructions of	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well □	N/A  8. Well Name and No.				
2. Name of Operator Corkran Energy, LP		Frontier 9 Federal Com #1  9 API Well No.			
3a Address       3b. Phone I         303 Beardslay Lane, C-204 Austin, TX 78746       512-329	No. (include area code) -6140	30-015-35920  10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	AR 10 2008	Huapeche, Morrow			
1980' ESL & 1980' FEL	D-ARTESIA	11. County or Parish, State  Eddy County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Deepen Alter Casing Fracture					
Change Plans Plug and	struction Recomplete Other Completion  Abandon Temporarily Abandon				
Final Abandonment Notice Convert to Injection Plug Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurf Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  Huapeche, Morrow Completion:  2-5-2008 ND wellhead, NU BOP, start drilling out cement.  2-6-2008 Cont. drilling out cement to 10,056.20'. Pumped 380 bbls  2-7-2008 POH all tbg. & tools. Pump 30 bbls KCL to load csg., pr SDFN.  2-8-2008 GIH w/ perf. gun, 32 holes made, GIH w/ 2nd perf. gun, 32 more proposed in the proposed start of the proposed	o on file with BLM/BIA. Requirelitiple completion or recompletion or all requirements, including reclamate and the second of the	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has psi. SDFN.  for 15 min. Log well, PBTD @ 10,046'.  made. Perforated Barnett-Shale w/ 4" gun, 23			
w/ 10,000 #. Pressure up on csg. to 600# - held for 15 mir crossover .51, 10K HD pkr 6/28', bottom of pkr. 9642.14'  2-9-2008 Tbg0- psi, little blow. Release pkr., equalize. GIH w/6 bbls, load hole. Pull up hole, lay down 7 jts. & 10' sub. S 12 stages - 7/8". 1/3 sp gr R. Balled out 3 times, had to su rate treating fld 1.7, flush 3.5, avg. 2.9. ISDP-5601. 5 n psi 6000. fld to recover 132 bbls. Open well up to pit. Le Recovered 93 bbls. Close BOP, install gauge on tbg. SWI.	. SDFN. i jts, 10' sub, picked up 1 jt, loget pkr @ 9642.14'. Pump 300 urge lines. Treating press - mi uin 4920, 10 min 4821, 15 m t well flow back - died. Flowe	wered tbg. to 9880'. Pkr swinging. Pumped 4 10 gal 15% HCL. Dropped 120 ball sealers in in. 5500 max. 5960#, avg- 5730#. Injection in 4770 final 4759 in 17 min. Operators max			
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>					
Angela Lightner angela@rkford.com	Title Consultant 432-682-				
Signature ungela lighthem		02/20/70ACCEPTED FOR RECORI			
THIS SPACE FOR FEDERA	L OR STATE OFFICE	use			
Approved by	Title	Date FEB 2 9 2008			
Conditions of approval, if any, are attached Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ease Office	1 amo			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter.	y person knowingly and willfully er within its jurisdiction.	to make to any department of agency of the United MENT			

(Instructions on page 2)

Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT					5 Lease Serial No. NM NM 113387	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit o	7 If Unit or CA/Agreement, Name and/or No. N/A	
1 Type of Well □ □ Other Other			8. Well Name and No.			
2 Name of Operator Corkran Energy, LP			L	Frontier 9 Federal Com #1  9. API Well No.		
3a Address 3b Phone No		3b Phone No (inc.	lude area code)	_1 -	30-015-35920	
303 Beardslay Lane, C-204 Austin, TX 78746 512-329-6140  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area  Huapeche, Morrow		
1980' FSL & 1980' FEL			<u> </u>	11. County or Parish, State		
Sec. 9, T- 23S, R- 22E			Eddy County, NM			
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION		7	TYPE OF ACTION			
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Constructio Plug and Abando Plug Back	Reclamation Recomplete	nplete Other Completion orarily Abandon		
Attach the Bond under which the following completion of the investing has been completed. Fit determined that the site is ready  Huapeche, Morrow Comp 2-11-2008 Bled csg. off, 2-12-2008 Bled down we 2-13-2008 Bled down we 2-14-2008 Bled pressure HD pkr. SDI 2-15-2008 Set frac tanks 2-21-2008 Set manifold, 2-22-2008 Test lines to 7: gradient. psi 9.1 bpm, shut-6200, fld to re	he work will be performed or provided operations. If the operation mal Abandonment Notices shall be five for final inspection of the first operation of the first operation of the first operation. If the operation of the first operation operation of the first operation	te the Bond No. on firesults in a multiple of iled only after all requirements. RD swab & ll gauge on tbg. SI swab, made 6 runs. RD swab. Releange. SDFN  2-0-psi. Start up 5 n. psi 5050, max. p 638, 10 min 5484	tee, install gauge in DFN. RD swab, install gauge in DFN. RD swab, install gauge in other part of the	uired subsequent i on in a new interval lamation, have been TIW, check BO uge. SWI. SDF lize, Start out of Csg. psi 6150#, S J, inj. rates treat	al, a Form 3160-4 shall be filed once en completed, and the operator has  P. SDFN  The final half by the filed once en completed, and the operator has  P. SDFN  SD. ISIP 5975#, check fracting fld. 9 bpm, flush 9 bpm, avg.	
14. I hereby certify that the fore Name (Printed/Typed)  Angela Lightner	going is true and correct angela@rkford.com	Title	Consultant 432-6	82-0440 office	,	
Signature	o bushin	Date		02/26/2608	TED EUB BECUBI	
	THIS SPACE FOR F	EDERAL OR	STATE OFFIC		<del></del>	
Approved by Conditions of approval, if any, are a	attached. Approval of this notice d	oes not warrant or	Title	I	Date E.B. 2 9 2000	
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	Office	9	1 ams	
States any false, fictitious or fraudul	:43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any person s to any matter within	knowingly and willfu its jurisdiction	1 / /	V department V Dagenes V of the Winted	
(Instructions on page 2)					TELD OFFICE	

(Instructions on page 2)