## MAR 0 6 2008

OCD-ARTESIA

Submit 2 Copies To Appropriate District Office	State of New Me	CAICO	OCU-ARIESIA	Form C-103	
District I	Energy, Minerals and Natu	iral Resources	WELL API NO.	October 25, 2007	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVICION		15-28002	
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Frai		5 Indicate Type	15-28002 of Lease	
1000 Rio Brazos Rd. Aztec, NM 87410	Santa Fe, NM 8		STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sainta Pe, Nivi 8	7505	6. State Oil & Ga	is Lease No.	
87505			VO-5	919	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION OF THIS FORM FOR PROPOSATION OF THIS PORM FOR PROPOSATION OF THE PROPOS			Hoss	BHKState	
PROPOSALS.)	Co. Wall Cother DA		8. Well Number	DII N STAFE	
1. Type of Well Oil Well 0	Jas weil XI Other PA		9. OGRID Numb		
Yates Petroleum Cor	noration		025575	CI	
3. Address of Operator	poración		10. Pool name or	Wildcat	
105 S. 4th Street,	Artesia, NM 88210		Willowlake	Delaware S.W.	
4. Well Location					
Unit Letter Z: 198	feet from the S line and 6	60 feet from the	<b>E</b> line		
Section 2 Townshi	ip <b>25</b> 5 Range <b>28</b> E NMPM	1 <i>Eddy</i> County			
	11. Elevation (Show whether DR)	, RKB, RT, GR, e	(c)		
12. Check Appropriate Box to	Indicate Nature of Notice, R	Report or Other	r Data		
NOTICE OF INT	ENTION TO		DOEOLIENT DE	DODT OF	
NOTICE OF INT	PLUG AND ABANDON	REMEDIAL WO	IBSEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		ORILLING OPNS.	PANDA []	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME			
<del></del>			<del></del>		
OTHER:	1 000 1 10		s ready for OCD inspe		
All pits have been remediated in Rat hole and cellar have been fill					
A steel marker at least 4" in diam					
	3				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	FACE.			
The location has been leveled as	nearly as possible to original grou	ind contour and h	as been cleared of all j	unk. trash. flow lines and	
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Opera					
from lease and well location.	to. 5 pre portine and orosino plan.	i i i i i i i i i i i i i i i	oadouon oquipment ai	ia jaim nave ocen removed	

All other environmental concerns have been addressed as per OCD rules.

Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have

When all work has been completed, return this form to the appropriate District office to schedule an inspection.—If-more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE	John line	TITLE FOREMAN	DATE 3-5-08
	NAME JoE Chuez	E-MAIL:	PHONE575-748-147
For State Use Only	V .		

ADDRAGED DV. PLUMAD INAC

THE COMPLIANCE OFFICER