Submit 2 Copies To Appropriate District Office  State of New Mexico	Form C-103
<u>District !</u> Inergy, Minerals and Natural Resources	October 25, 2007
District II 20, 015, 31231	
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION MARY USA 91118 5 Indicate Type of I	Lease
	FEE 🗌
District IV Santa Fe, NM 8/505 The Control of State Oil & Gas L	Lease No.
1220 S St Francis Dr.; Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or U	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE
PROPOSALS.) 8. Well Number	
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator 9. OGRID Number	
CHI OPERATING, INC. 004378  3. Address of Operator 10. Pool name or W	ildeat
	S GLORIETA YESO
4. Well Location	
Unit Letter_D: _990feet from the NORTH line and 990_feet from the WEST_line	
Section 9 Township 17S Range 28E NMPM EDDY County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3541' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	ODT OF:
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	TERING CASING
	AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	,
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>DED OK</u>
THE TAXABLE OF THE MAINTAIN SOCIETY	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	jami navo ocen removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	ve been removed from
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
interpretation of the state of	
SIGNATURE TO STEEL TITLE REGULATORY SPEC. DATE	d.

TITLE COMPLIANCE OFFICER DATE 3/17/08

APPROVED BY: Litter / NAE
Conditions of Approval (if any):