OCD-ARTESIA

3b. Phone No. (include area code)

TYPE OF ACTION

Reclamation

Recomplete

Temporarily Abandon

432/684-3727

Deepen

Fracture Treat

New Construction

Plug and Abandon

Form 3160-5 (April 2004)

3a Address

Öil Well

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

2. Name of Operator Parallel Petroleum Corporation

1004 North Big Spring, Suite 400, Midland, Texas, 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface location; 300' FSL and 710' FEL, X1-19S-21E

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

**-- *12: CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Acidize

Alter Casing

Casing Repair

Change Plans

✓ Gas Well

FORM APPROVED OM B No. 1004-0137 Expires. March 31, 2007	
5. Lease Serial No	_

	NM NM 98791	
an als.	6 If Indian, Allottee or Tribe Name MAK 1	
	OCD-AF	RIESIA
ide.	7. If Unit or CA/Agreement, Name and/or No.	
	8. Well Name and No.	
	Squeeze Box Federal #1	
	9. API Well No. 5	
code)	30-015-34724	
	10. Field and Pool, or Exploratory Area	
	Four Mile Draw Wolfcamp, SWG97553	
	11. County or Parish, State	
	Eddy, New Mexico	
F NOTICE, R	EPORT, OR OTHER DATA	** * ** ** ** **
ACTION		-indus attagetion -indus outside
		11.
Production (Sta	rt/Resume) Water Shut-Off	r ram region

Bond # NMB000265

Other Surface restoration

Convert to Injection Plug Back ■ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

At the request of the BLM office in Carlsbad NM, this notice is for the reduction of the size of the drilling pad for the above mentioned well site. The location will be downsized to the dimensions shown on the attached drawing. Due to the fact that this is a deep, horizontal gas well and that the production equipment is located on the well site, the pad will be reduced as noted on the drawing. For safety concerns, the pad must be at a minimum the size noted on the drawing due to the location of the production facility and the potential for a large amount of equipment that will be required on the site if a workover or other stimulation work is to be performed. Additionally, there are cut and fill issues, if additional space is needed, the equipment could not be located off the pad as it could if the well were located in a flat area. Once the caliche is removed, the area will be recontoured and seeded to BLM specifications for this area.

Currently Parallel Petroleum Corp is conducting a large seismic program in this area. Upon completion and review of the data additional drilling is planned. It is therefore requested that the work to be performed be done in conjunction with the new drilling that is expected in the area. If this drilling program is not started before the second quarter of 2009, the pad work will be performed and the caliche stockpiled for use at a later date.

This location was planned as a dual well site with the Tool Box 1921-13 Federal #1 that was not drilled. The use of this site to drill two wells and having two separate production facilities should be considered in the request to reduce the size of the location. Drilling this well as a dual well site and utilizing the reserve pit for both wells will save approximately 3.5 acres of federal lands from being used for a second location.

* Notity this office prior	40	start					
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)							
Deane Durham	Title	Engineer					
Signature Allane Warham	Date	2-28-00	1	ADDDOVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AFTICOVED							
Approved by		Title	Date	MAD 1 5 2009			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	ıse	Office		MAIT 1 3 2000			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the White States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)

