· ÿ												
Submit To Appropria State Lease - 6 copies		State of New Mexico					Amended	l **		Form C-105		
Fee Lease - 5 copies	En	Energy, Minerals and Natural Resources							R	Revised June 10, 2003		
District I 1625 N French Dr , Hobbs, NM 88240							WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division							30 - 015-35864					
District III			12	20 South St. Fr	ancis D	r.		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						State Oil & Gas Lease No.						
1220 S St Francis D			MPI	ETION REPOR	ZT AND	LOG						
1a. Type of Well:	OWN ELTION	TORREO	<u> </u>	-LIIOIVIKEI OI	(1)(1)	, 200		7. Lease Name	or Unit Agr	eement N	ame	
OH WELL M. CARWELL D. DRY D. OTHER					10							
b Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER MAR 2 4 2008						Pinnacle State						
WELL C	OVER or	BAC	<u>. K</u>	RESVR. OTH	EK		204-	8. Well No.				
•										17		
3 Address of Oper		Exploration a	nd Pro	duction, LLC.				9. Pool name or	Wildon			
3 Address of Open	ator							9. FOOI name of	Wildcat			
	317 NW Expre	sway, Suite 9	950, O	klahoma City, OK	. 73112			Hen	adura Be	nd; Dela	iware, East	
4 Well Location	000.6			. 2210 6 . 6								
				ne and <u>2310</u> feet from NMPM <u>Eddy</u> Cou		vest_ line						
10 Date Spudded	11 Date T.D. Re	eached 12.		ompl (Ready to Prod)		Elevations		k RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
11-24-2007 15. Total Depth	12-08-20 16. Plug F		17 If	1-12-2008 Multiple Compl. How	Many	18. Interv		148' GR Rotary Tools		Cable T	`nols	
				ones?		Drilled B		X		Cable 100is		
6672 KB.		613 KB	of this	completion - Top, Bott	tom Name	<u> </u>		1). Was Dire	ctional Su	rvev Made	
		5,980		Delaware **							lo	
21. Type Electric at	nd Other Logs Ru	1 CNL/GR/Late	rolog/N	Gero-CEI				22. Was Well (Cored			
23.		CNL/OIVLai		SING RECOR	RD (Rei	ort all s	trir		-11)			
CASING SIZE	E WEIG	HT LB./FT.	T	DEPTH SET		LE SIZE	, , , , , ,	CEMENTING RECORD AMOUNT PULLED				
9-5/8"	36	438'			12-1/4"		476 sx. 1,573 sx					
5-1/2"		17	-	6,660'		7-7/8"		1,5/3	SX			
24.			LIN	IED DECODD			25.	TI	JBING RE	COPD		
SIZE	TOP	BOTTOM	LINER RECORD OM SACKS CEMENT				SIZ					
								2-7/8"	. 63:			
26. Perforation re	cord (interval, siz	and number)			27 40	ID SHOT	ED	ACTURE, CEN	AENIT SO	HEEZE	ETC	
	,	•				INTERVAL		AMOUNT AN				
6212'-6284' JSPF' ENTRY HOLE	TOTAL 72 HOLE AND 35" PENETI		ARGES	23 GR, 0 42"	62	212-6284		2,000 gal 7 1/2 39,389 gal Me			al 30# gel & 50.000#	
50902 60042 1 5116	OT /2 FT 57 HOL	EC WITH DD C	LADCE	'S 22 CD 0 42"				39,389 gal Medallion 3000 + 6024 gal 30# gel & 50,000# 16/30 white sand + 25,000# 16/30 resin-coated proppant				
5980'-6094' 1 SHOT /2 FT, 57 HOLES WITH DP CHARGES 23 GR, 0 42" 5980-6094' ENTRY HOLE AND 35" PENETRATION						2,000 gal 7 1/2			gal 30# gel & 70,000#			
											esin-coated proppant	
28		Th. 1	1 1 (5)		DDUC'			l w w co	70 1 01			
Date First Production	on	Production Me	tnod (Fi	owing, gas lift, pumpin	ig - Size an	a type pump	ソ	Well Status (Proa. or Sn	ut-in)		
1-13-2				PUMPING	O'I DII			MOD		ODUCIN		
Date of Test 2/4/2008	Hours Tested	Choke Size	2	Prod'n For Test Period	Oil - Bbl		Gas	s - MCF	Water - Bl	DI.	Gas - Oil Ratio	
	24	NA		<u> </u>	47		95		1			
Flow Tubing Press.	ing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate					1	Water - Bbl. Oil Gravity - API - (Corr)					
11033.		Trour reac			İ			•			42 8	
29. Disposition of C	as (Sold, used for	fuel, vented, etc.	}		[L.	T	Test Witness	sed By		
Sold (DCP Midstream)												
30. List Attachments												
31 Thoroby conti	to that the infoun	ation chown o	n hoth	sides of this form as	true and	omnlete to	tho	hest of my know	vledoe and	l helief		
1 1 nereby certif	y inai ine injorn	iditori snown O			ii ne unu (ompiete 10		ocsi oj my MiO	rruge una	· ocnej		
Simoto L	Len. 1.	inu)		Printed	Cim an	Ti4lo	C	narintan dart	Doto			
Signature 2	viusu	mu -		Name Gene	Simer	i iiie _	<u>su</u>	perintendent	Date			

Office phone 505-885-1313 Cell 505-706-3225

E-mail Address GSimer@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt <u>2576</u>	T. Atoka	T. Pictured Cliffs	T. Penn, "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand 2854	T.Todilto	Т				
T. Drinkard	T. Bone Springs 6385	T. Entrada	T.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp_	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
		No. 4, from	
		NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
I		$^{ m CD}$ (Attach additional sheet if neo	
Title	·	771.1.1	

	From	То	In Feet	Lithology		From	То	In Feet	Lithology
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