Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMBNO. 1004-0137
- 1	Expires: March 31, 2007

															1		Apiros. Ivi	arca 51, 200	,
	WEI	T CO	MPLE	TION	OR F	RECOMPLE	TIC	ON F	REPOR	T AN	DΙ	.OG					Serial No.		
la. Type o	of Well		_	Gas W	_	Dry C		eenen	□Ph	g Back		□ Diff	f. Resvi	· .	(5. If Indi	an, Allotte	e or Tribe N	ame
o, p	от отприя	.04.	Other							6 2 201	L			,.	7		_	ement Name	and No.
2. Name of Operator Tandem Energy Corporation												NM 68291X 8. Lease Name and Well No. 0.4							
											la)			AU#12-		14			
3. Address P.O. Box 1559 Midland, TX 79702-1559 3a. Phone No. (include area code) 432-686-7136												e) 		30-0	15-34661				
4. Locati	on of Well	(Report	location	clearly a	nd in ac	cordance with	Fede	eral red	quiremen	ts)*				,	10		and Pool, o Hills QU	r Explorator	у
At surface 1125' FNL, 115' FWL DEC 1 3 2007											11. Sec., T., R., M., on Block and								
At top	prod. inter	val repor	ted belov	w				OCD-ARTESIA							Survey or Area 8-18S-29E				
At tota	al depth	same								- 1 Beef 11		=31	A		12	Count Eddy	y or Parish	i 13. Sta Ni	
14. Date S	•		15.	Date T.I		hed		16	. Date C				7/2006		T		tions (DF,	RKB, RT, G	L)*
	5/2006 Depth. M			05/24		ba Darle T.D.		D 200	D &	: A	匸		to Pro	d. ige Plu	n Se	3556' : MD		-	
ia. Totai	•	VD 309			19. F	lug Back T.D.:		D 305				. 10.	יוום ושק	age i iu	g sc	TVI			
21. Type !				al Logs I	Run (Su	bmit copy of e					22.	Wa	s well	cored?	V	No _	Yes (Su	bmit analysis)
21. Type Electric & Other Mechanical Logs Run (Submit copy of eac GR/CCL/CNL										Was DST run? Directional Sur					<u> </u>				
23. Casin	g and Lin	er Recoi	d (Rep	ort all si	trings s	et in well)												· · · · · · · ·	
Hole Size	ole Size Size/Grade Wt. (#/ft.) Top (MD)				(MD)	Bottom (MD					ks. & ement	Si	irry Vol. (BBL) Cemen		t Top* Amount Pul		Pulled		
11"	8-5/8" 24# surface				355'	+			300 s			72			surfac	e	N/A		
7-7/8"	5-1/2"	1	7#	surf	ace	3088'	+-			800 s	X ''(<u> </u>	20	4		???		N/A	
			_				+-						-						
24 Tubin	g Record			J.,		L									1				
Size		Set (MI	D) Pack	er Depth	(MD)	Size	I	Depth S	et (MD)	Packer	Dep	th (M	D)	Size		Deptl	Set (MD)	Packer D	epth (MD)
2-3/8" _ 25. Produ	3054' cing Interv	 als						26. P	erforation	Песото	1	-				<u> </u>		.)	<u> </u>
	Formation			Тој	,	Bottom			rforated				Size		No. I	loles		Perf. Status	
	yburg			2450'			\rightarrow	2420'-2657'				0.45"			18		open		
B) San (C)		2663'			+2	2789'-3	3049'	-		- 0	.45"	1 15			D FOI) DECC	700		
D)							+					_		HAU	يد	CPIC	DFU	R RECO	
<u> </u>	Fracture, Ti	reatment.	Cement	Saueeze.	etc.									+'	+		L		1
	Depth Inter								A	mount a	and 7	уре о	f Mate	ial		ore	} %	8000	
2420'-26	657'					gals 15% NE										SEF	-7	2006	
2420'-2657' Frac 34,500 gals, 108,100 #16 30 Brown											<u> </u>				0.00				
2789'-30						gals 15 % NI			•					 		ALEXI(C. SV	/OSODA	<u>-</u>
2789'-30	uction - Inte	maral A	_	Frac 3	9,500 g	gals, (08,000 i	#_20	अंग	Ottam	α			_					NGINEE	₹
Date First	Test	Hours	Test	To	hil	Gas MCF	Water		Oil Grav	nty	Ţ	Gas		Produ	ction	Method			
Produced 07/29/2006	Date 08/13/2006	Tested 24	Produ	ction B	BL	1 1	BBL 84		Corr. API		0		ty	Pum	ping-	-Combined	l San Andre	s & Grayburg	
Choke	Tbg. Press.	Csg.	24 Hr	0	hil	Gas	Water				\dashv	Well Status						- , ,	
Size	Flwg. SI	Press.	Rate	B 31	BL I	MCF	BBL 84				Pro			lucing	;				
28a. Prod	uction - Int	erval B							<u></u>										
Date First	Test	Hours	Test		il		Vater		Oil Grav			Gas		Produ	ction	Method	-		
Produced 06/24/2006	Date 07/10/2006	Tested 24	Produc	tion B	BL I	j']	3BL 16]			Gravity			Pum	ping-	-San Andr	es only		
Choke	Tbg Press	Csg.	24 Hr.	0	il		Water	-	Gas/Oil		+	Well St	atus	I.					
Size	Flwg. SI	Press.	Rate	► 11 B	BL I	1	3BL 16		Ratio			Pro			lucing				

^{*(}See instructions and spaces for additional data on page 2)

10h D 1	votion T	=vol C								
28b. Produ Date First	iction - Inte Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity		
Choke Size	Tog Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c, Prod	uction - Int	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
•		Gas (Sold, 1	used for fuel,	vented, et	c.)					
	d for fuel									
Shov tests,			(Include Aq of porosity a val tested, cu		nts thereof: I, time tool o	Cored intervi pen, flowing	als and all drill-stem and shut-in pressure	1	ion (Log) Markers	
Fort	nation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name Top Meas. I	
32. Addi	tional rema	rks (includ	e plugging p	rocedure):			and the second second			
33. Indic	ate which it	mes have l	been attached	i by placin	ng a check in	the appropria	ate boxes:			-
☑ El	ectrical/Me	chanical L	ogs (1 full se	et req'd.)		eologic Repo lore Analysis		t Direction	nal Survey	
								16 -11 - 2	L1	
	eby certify t	hat the for	egoing and a	ttached inf	ormation is o	complete and	correct as determine	d from all avails	ble records (see attached instructions)*	
34. I here	eby certify t		egoing and a	ttached inf	ormation is o	complete and		o from all avails	ble records (see attached instructions)*	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.