



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
RKI Exploration & Production, LLC

3. Address 3817 N W Expressway, Suite 950, Oklahoma City, OK 73112
 3a. Phone No. (include area code) 405-949-2221

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 330' FNL & 330' FWL, Unit Letter D
 Same
 At top prod. interval reported below
 At total depth Same

5. Lease Serial No
NM-100558

6. If Indian, Allottee or Tribe Name
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7. Unit or CA Agreement Name and No.
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8. Lease Name and Well No.
RDX "15" #1

9. AFI Well No.
30-015-35955

10. Field and Pool or Exploratory
Brushy Draw Delaware - East

11. Sec., T., R., M., on Block and
Survey or Area Sec. 15-T26S-R30E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded 12/12/2007
 15. Date T.D. Reached 01/02/2008
 16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3098' GL

18. Total Depth. MD 7528'
TVD

19. Plug Back T.D.: MD 6665'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR / CBL / CNL / DLL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"/H40	48	0'	756'		600-C	187	Surface (CIR)	
12-1/4"	9-5/8"/J55	36	0'	3505'		1880-C	676	Surface (CIR)	
7-5/8"	5-1/2"/J55	17	0'	7528'	5116'	800-C	315	3250' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8'	6541'	--	--					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	3610' (MD)	7419' (MD)	7174'-7410' (MD)	.42	58	CIBP at 6700 w/35' cement
B) Delaware	3610' (MD)	7419' (MD)	6430'-6487' (MD)	.42	57	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7174'-7410'	Acidize with 2000 gals 7-1/2% NEFE HCL and 85 ball sealers. Frac with 63,151 gals Medallion 3000 + 6,930 gals 30# gel &
7174'-7410'	80,742# 16/30 white sand & 21,303# 16/30 resin coated sand.
6430'-6487'	Acidize with 2000 gals 7-1/2% NEFE HCL and 86 ball sealers.
6430'-6487'	Frac with 59,195 gals 10# Brine + 1000# 20/40 white sand and 14,100# 14/30 Liteprop .

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/21/08	2/25/08	24	→	52	N/A	259	41.0		→ Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	50	50	→	52	N/A	259		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 MAR 15 2008
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	705				
Salido	1035				
Castille	1544				
Lamar	3400				
Delaware	3610				
Bone Springs	7419				

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32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gene Simer Title Production Superintendent
 Signature *Gene Simer* Date March 7, 2008

TEACO DRILLING INC.

P O BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 1/10/08

WELL NAME AND NUMBER RDY 15 # 1
LOCATION EDDY COUNTY
OPERATOR: RKI EXPLORATION AND PRODUCTION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.5</u>	<u>248</u>	<u>1</u>	<u>4513</u>	<u> </u>	<u> </u>
<u>1.25</u>	<u>493</u>	<u>1.25</u>	<u>4990</u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>756</u>	<u>1</u>	<u>5489</u>	<u> </u>	<u> </u>
<u>1</u>	<u>1298</u>	<u>1.5</u>	<u>5900</u>	<u> </u>	<u> </u>
<u>2.25</u>	<u>2191</u>	<u>2</u>	<u>6446</u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>2444</u>	<u>0.5</u>	<u>6635</u>	<u> </u>	<u> </u>
<u>2</u>	<u>2943</u>	<u>1.75</u>	<u>7107</u>	<u> </u>	<u> </u>
<u>2</u>	<u>3500</u>	<u>0.75</u>	<u>7528</u>	<u> </u>	<u> </u>
<u>2.75</u>	<u>3968</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2</u>	<u>4162</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 10th DAY OF January, 2008

MY COMMISSION EXPIRES: 3/1/11

[Signature]