UNITED STATES STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF VILLE AVEING AVEING SUNDRY NOTICES AND REPORTS ON WEEKS 2, NW 88210

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

M	NM	11	22	51
4.7	MA	77	~~	J.

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	3160-3 (APD) fo	r such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. NOOR 1525-21 1H FED COM	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OCCU-AKTESIA PARALLEL PETROLEUM CORPORATION						
3a. Address 1004 N BIG SPRING, SUITE 400, MIDIAN 4. Location of Well (Footage, Sec., T., R., M., or Survey D SL: 1880 SOUTH & 208 WEST, SEC 21, T BHL: 1880 SOUTH & 660 EAST, SEC 21,	escription) 115S, R25E	3b. Phone No. (include are 432-685-6563	a code)	1	2500, or Exploratory Area EK-WOLFCAMP GAS	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REP	ORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon ion Plug Back	Reclamation Recomple	rte ily Abandon	Water Shut-Off Well Integrity X Other SPUD, SURF CASING	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 02–02–2008: SET 16" CONDUCTOR @ 03–04–2008: MIRIJ DRILLING RIG, S 03–06–2008: RIN 8.625" CSG, 11" I LEAD #1: 150 SX THIXOTROPIC+1 LEAD #2: 400 SX HALLIBURTON LEAD #2: 400 SX HALLIBURTON P 5 CENTRALIZERS TCC: CIRCULATED 178 SX TO SURFACE WCC: 10 HRS, TEST CSG TO 1000 PSI	lete horizontally, give formed or provide the f the operation results locitices shall be filed o tion.) 120 PUD @ 5 PM HOLE, 24# SET (0# CALSEAL+2% (IGHT PP C + 2# P + 1% CACL, 14	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re nly after all requirements, inc 1460 ACL+3# PHENOSEAL+.1 PHENOSEAL + 1% CACL 1.8 PPG, 1.34 YLD	ured and true ve BIA. Required completion in a luding reclamation	ertical depths of all subsequent reports new interval, a Fo on, have been con	l pertinent markers and zones is shall be filed within 30 days form 3160-4 shall be filed once impleted, and the operator has	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title							
	SR PROD & REG TECH							
Mux McCumiek	Date 03-12-2008							
ACCEPTED FOR RECUISE FOR FEDERAL OR STATE OFFICE USE								
Approved by /S/ DAVID R. GLASS	Title Date							
Conditions of approval if any are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable at the those rights in the subject which would entitle the applicant to conduct operations thereon	nt or Office lease							

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or Prantisco representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

Accepted for record - NMOCD