Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

CHEST OF THE PARTY

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMEN		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		NM-97866	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	MAR 2 5 2008	NM 117082X — DM 8. Well Name and No.	
	CD-ARTESIA	Lake 4 Federal Unit #1 9. API Well No.	
3a. Address 3b. Phone No. (include area code)		30-015-35235	
P. O. Box 1518 Roswell, NM 88202 505/622-3770		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Wildcat		
2781' FNL & 660' FWL CONFIDENTIAL		11. County or Parish, State	
Section 4 T16S-R27E	ia in Fig IMF	Eddy County New Mexico	
12 CHECK APPROPRIATE POVERY TO DIDICATE	NATURE OF NOTICE OF		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize Deepen	Production (Star	t/Resume) Water Shut-Off	
□ Notice of Intent □ Alter Casing □ Fracture T	reat Reclamation	Well Integrity	
X Subsequent Report Casing Repair New Cons	struction Recomplete	X Other	
Change Plans Plug and A	Abandon Temporarily Aba	ndon Spud, Csg, Cmt	
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/27/06 Spud well @ 11:30 PM 11/27/06. 11/30/06 Drill 12 1/4" hole to 1,448'. Ran 33 jts 8 5/8" 24# J-55 ST&C csg, set @ 1,448'. Cmt w/ 485 sx Halliburton Light Premium Plus w/ additives, tail in w/ 200 sx Premium Plus, 2% CaCl. Circ cmt to pit. Tested csg to 1,000 psi-OK. WOC 24 hrs. 12/24/06 Drill 7 7/8" hole to 8,468'. Ran 200 jts 5 1/2" 17# HCP-110 8rd LT&C csg, set @ 8,462'. Cmt 1st stage w/ 500 gal Super Flush w/ 650 sx Interfill H, tail in w/ 165 sx Premium Plus Super H w/ additives, 2nd stage cmt w/ 450 sx Halliburton Light w/ additives, tail in w/ 100 sx Premium Plus, 1% CalCl. Rig released @ 1:30 PM 12/25/06.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
John Maxey	Title Preside	ent	
Signature Jon Makey	Date 2-13-07	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date MAR 1 2 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	t or Office	WESLEY W INGRAM	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of agency to the White ER States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)