

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10085
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MR. D STRAND ENGINEERING INC.		6. State Oil & Gas Lease No. 06787
3. Address of Operator 3229 D'AMICO ST. SUITE 200 HOUSTON TX 77019		7. Lease Name or Unit Agreement Name WEST HENSHAW PREMIER-U-TWT
4. Well Location Unit Letter L45 : 2330 feet from the S line and 467 feet from the W line Section 2 Township 6S Range 30E NMPM County Eddy		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat HENSHAW GRAYBURG		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
 _____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE PLUGGED BACK TO 2878'
 1- MRU P.A. EQUIPT. NOTE MAY PULLED 4 1/2" CASG
 2- SET BP AT 2800'. CAP 35 SAKS. T.O.C. CALCULATED 2700'
 3- 2200' TO 2000' - 70 SAKS
 4- 1425' TO 1225' - 80 SAKS. CMT.
 5- 550' TO 200' W.O.C. TAG - 20 SAKS 10' TO SURFACE
TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Miner TITLE Agent DATE 1-28-08
 Type or print name RANDALL MINER E-mail address: _____ Telephone No. 530-0907

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE MAR 31 2008
 Conditions of approval, if any: _____

05/14/2007 17:15 IFAX fax@claytonwilliams.com

→ Howard, Dawn

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EMNRD OGD

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AFTER

11/130-30-015-100

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CENG)

OPERATOR

NORRIS

LEASENAME

WEST HENSCHAW PREMIER-2 T # 4

WELL #

4

SECT

TWN

RNG

FROM

NSL

EWL

TD:

FORMATION @ TD

PBTD:

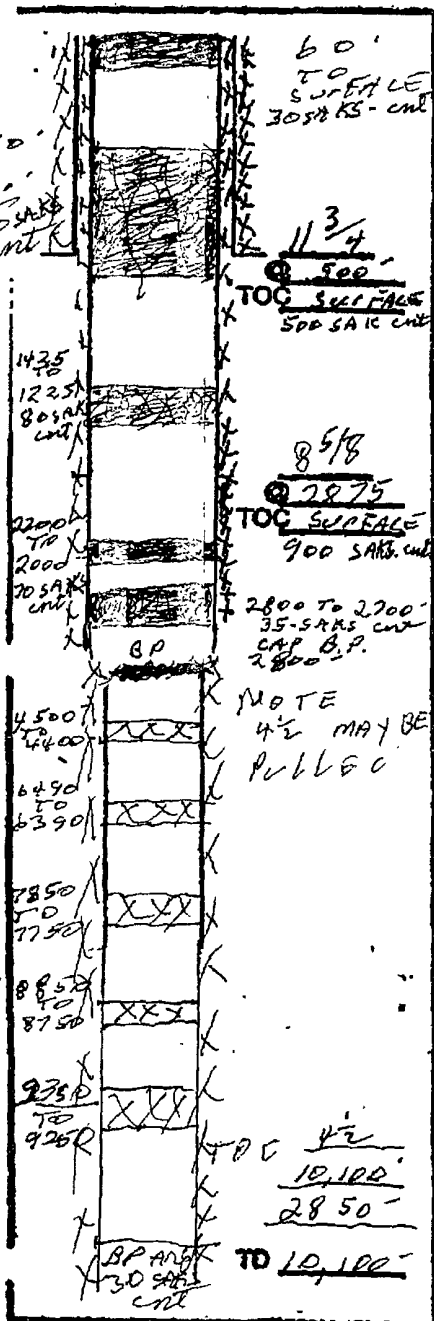
FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE					
INTMED 1					
INTMED 2					
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & FULL @			TOP - BOTTOM	
INTMED 1				FEET	-
INTMED 2				ORIGINS	+
PROD					

* REQUIRED PLUGS DETRACT *

PLUG	TYPE	BACK	DEPTH
PLUG 1	OH	25 EEX	9250'
PLUG 2	SHOE	50 EEX	8700-8800'
PLUG 3	CENAL		8300'
PLUG 4	CMP	25 EEX	5300'
PLUG 5	STUP	50 EEX	4600-4700'
PLUG 6	SHOE	200 EEX	200'
PLUG 7	STUP	10 EEX	6-10'
PLUG 8			
PLUG 9			
PLUG 10			
PLUG 11			
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PLUG 28			
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BEFORE

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PLUGGING & ABANDONMENT WORKSHEET, (3 STRING CBRG)

OPERATOR NO. 201244LEASENAME WEST HENSLEY FARMWELL # 4SECT TWN RNG FROM N/S L E/W L TD: FORMATION @ TD PBD: FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE				
INTMED 1				
INTMED 2				
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1				
INTMED 2				
PROD				

* REQUIRED FOR DISTRICT

FLUG	TYPE	RACE	DEPTH
FLUG	FLUG	CRAT	
FLUG 1	CR	25 ECT	500'
FLUG 2	CR	30 ECT	2000-2500'
FLUG 3	CR	30 ECT	300'
FLUG 4	CR	25 ECT	300'
FLUG 5	CR	30 ECT	4000-4700'
FLUG 6	CR	200 ECT	250'
FLUG 7	CR	10 ECT	0-10'
FLUG 8			
FLUG 9			
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