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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Report

"see to it that you get the letter done"

28-Mar-08

CLARENCE FORISTER

PO BOX 1567

HOPE NM 88250-1567

LOV NO. 02-08-052

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

ELK No.001	Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	03/27/2008	Routine/Periodic	Ron Harvey	Yes	No	4/27/2008	iREH0808732108

Violations

Surface Leaks/Spills

Comments on Inspection: Received report that well was releasing hydrocarbons around casing. Well is in T/A status. top of casing with a valve. There is a fresh release of hydrocarbons coming from the valve. Violation of Rule 703. Injection wells shall be equipped, operated, monitored and maintained to facilitate periodic testing and to assure continued mechanical integrity which will result in no significant leak in the tubular goods and packing materials used and no significant fluid movement through vertical channels adjacent to the well bore. Operator must enter well and conduct repairs no later than 4/27/2008. Photos taken.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,


Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.