Submit 3 Copies To Appropriate District Office .	State of N	New Mexico	Form C-103
District L	Energy, Minerals a	and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II. 1301 W. Grand Ave , Artesia, NM 88210	OIL CONGEDIVATION DIVIGION		30-015-34268
District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		, NM 87505	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama Pe	, INIVI 07303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			BERMUDA
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator		MAID O 4 0000	9. OGRID Number
CHI OPERATING, INC.		MAR 3 1 2008	004378
3. Address of Operator		OCD-ARTESIA	10. Pool name or Wildcat
P.O. BOX 1799 MIDLAND, TX	79702		
4. Well Location			
Unit Letter A:	660 feet from the	NORTH line and	660 feet from theEAST_line
Section 7 Town			
	11. Elevation (Show wh		
3365'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	ENT JOB
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/03/05 PH PH PH 1	TD 0 00501 C' 1 1	120 111 200 VCI . T	T TOOM COLUMN TO
12/27/05 RU PU, PU tbg, tagged TD @ 9356'. Circ hole w/130 bbls 2% KCL wtr, Tsted csg. To 1500#, ran CCL/CBL/GR and Cmt Bond Log from TD to TOC @ 7090'. Perf Lower Morrow @ 9244-47 (6 spf 17holes). Set pkr @ 9131'. Well never produced.			
Boild Log Holli 1D to 10C @ 7090. Fell Lowel Mollow @ 9244-47 (6 spi 17holes). Set pki @ 9131. Well hever produced.			
Temp Abandon Procedure:			
MIRU, NU BOP and POOH w/pro	duction equipment	•	ACCEPTED FOR DECORP
Set CIBP @ 9169'			ACCEPTED FOR RECORD
2 sx cmt @ 9169'			
			MAD 0 1 2009
			MAR 3 1 2008
Pressure test casing to 300 psi for 3	30 mins.		Gerry Guye, Deputy Field Inspector
			NMOCD-District II ARTESIA
^ ~	Λ Λ Δ		
I hereby certify that or pation and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has beel/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
OVON A TELEPO			D. T
SIGNATURE		IIILEREG. S	PECDATE3/28/08
Type or print name		F-mail address:	Telephone No.
For State Use Only	See Attached	L-man address.	receptione 140.
- 5. Start Site Only	Stipulations		
APPROVED BY:	<u> </u>	TITLE	DATE
Conditions of Approval (if any):			

Stipulations for Request for Temporary Abandon Status

- 1. This Notice of Intention is accepted only as a request for Mechanical Integrity Test (Pressure), which must be performed prior to an approval for TA.
- 2. Temporary abandon status may be approved only after receipt of the subsequent Form C-103 and the original MIT chart.
- 3. Well must be tested to 500 psi and held for 30 minutes.