	Office <u>District 1</u> 1625 N French Dr., Hobbs, NM 88240		t New Mexico s and Natural Reso	urces ELL	API NO.	Form C-103 May 27, 2004
\i	District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	1220 Sout	VATION DIVISI th St. Francis Dr. Fe, NM 87505	5. Indic	30-015-36 tate Type of Leas TATE  ☐ Oil & Gas Lease	e FEE 🗌
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPL PROPOSALS)  1. Type of Well: Oil Well   2. Name of Operator		EPEN OR PLUG BACK T	8. Well	e Name or Unit A  G J WEST CO  Number  ID Number	
	3. Address of Operator 550 W. Texas Ave., Su	COG Operating LLC	OCD-ARTES Midland, TX 7970	10. Poo	22913 I name or Wildca RVS-QN-GB-GI	·
- 1	4. Well Location  Unit Letter A  Section 21  Pit or Below-grade Tank Application □	or Closure ⊠	17S Range hether DR; RKB, RT	<b>29E</b> N GR; etc.)	from the <b>Eas</b>	County <b>EDDY</b>
- 1	Pit type DRILLING Depth to Grou Pit Liner Thickness: 12 mil	undwater 110' Distance Below-Grade Tank: Volum	from nearest fresh water ebbls;	well <u>1000'</u> Distance Construction Material	e from nearest surfa	ce water1000'
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □ PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □  OTHER: Change casing program ☑ OTHER: □  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
-	OTHER: Change casing  13. Describe proposed or compostarting any proposed we or recompletion.	g program pleted operations. (Clearl ork). SEE RULE 1103. I	OTHER: y state all pertinent d For Multiple Comple	etails, and give perticions: Attach wellbo	inent dates, include pre diagram of pr	
	OTHER: Change casing  13. Describe proposed or composed starting any proposed we or recompletion.  COG Operating LLC respectful.	g program  pleted operations. (Clearly ork). SEE RULE 1103. I	OTHER: y state all pertinent d For Multiple Complete on to change the c	etails, and give perticions: Attach wellbo	inent dates, included to the diagram of process:	oposed completion
T S	OTHER: Change casing  13. Describe proposed or composed starting any proposed we or recompletion.  COG Operating LLC respectful.	g program pleted operations. (Clearly ork). SEE RULE 1103. If the second of the second	OTHER: y state all pertinent d For Multiple Complete on to change the c	etails, and give perticions: Attach wellboasing program to Depth Sacks 0 350	inent dates, include ore diagram of process.  Sof Cement 0	
III P	OTHER: Change casing  13. Describe proposed or composed was or recompletion.  COG Operating LLC respectful fixed the size casing surful form of the size casing surful form of the size casing surful form 12.25 8.65	program pleted operations. (Clearly ork). SEE RULE 1103. If the second s	OTHER: y state all pertinent d For Multiple Complete on to change the c ight/ft. Setting 30 85 545 vater mud system, n, wt 10, vis 30, se	etails, and give perticions: Attach wellboth asing program to Depth Sacks 0 350 60 120 wt. 8.5, vis 28, set 8-5/8" casing &	inent dates, included the diagram of process of Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Est TOC 0 0 0 ng & cement to
F C S 7 to N	OTHER: Change casing  13. Describe proposed or compostarting any proposed water or recompletion.  COG Operating LLC respectful Type Hole Size Casing Surf 17.5 13.3 nterm 12.25 8.62 Prod 7.875 5.50 COG proposes to drill 17-1/2" I surface. Drill 12 1/4" hole to 850 1/8" hole to 5450' w/ cut brine in the surface of the sur	pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. It was also between the property of the p	OTHER: y state all pertinent d For Multiple Complet on to change the c ight/ft. Setting 30 85 545 vater mud system, n, wt 10, vis 30, se vis 29-32, test Yes	etails, and give perticions: Attach wellbox asing program to Depth Sacks 0 35 0 60 0 120 wt. 8.5, vis 28, so t 8-5/8" casing & o formation and	inent dates, included the core diagram of process of Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Est TOC 0 0 0 0 ng & cement to face. Drill 7 ng and cement
T S III F C S 7 to N S	OTHER: Change casing  13. Describe proposed or composition of starting any proposed we or recompletion.  COG Operating LLC respectful fixed the size casing form of the size c	pleted operations. (Clearly ork). SEE RULE 1103. It is seen to see the property of the propert	on to change the conjugate on to change the conjugate of	etails, and give perticions: Attach wellbox asing program to Depth Sacks 0 350 0 120 wt. 8.5, vis 28, so t 8-5/8" casing & o formation and ement with 25% of	inent dates, includore diagram of proceedings of proceedings of proceedings of the proceeding of the procedure of the proceeding of the procedure of the proce	Est TOC 0 0 0 mg & cement to face. Drill 7 mg and cement
T S III F C S 7 to N S	OTHER: Change casing  13. Describe proposed or compositarting any proposed wor recompletion.  COG Operating LLC respectful fixed the size casing form of the size case case case case case case case cas	pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. (Clearly ork). SEE RULE 1103. It was also between the property of the pro	on to change the conjugates and system, and will figure content and will figure content and will figure content to the best of my knowledguidelines \( \times_{a} \), a general product of the content to the best of my knowledguidelines \( \times_{a} \), a general product of the content to the best of my knowledguidelines \( \times_{a} \), a general product of the content to the best of my knowledguidelines \( \times_{a} \), a general product of the content to the cont	etails, and give perticions: Attach wellbox asing program to Depth Sacks 0 35 0 60 0 120 wt. 8.5, vis 28, so t 8-5/8" casing & o formation and ement with 25% of	inent dates, includore diagram of proceedings of proceedings of proceedings of the proceeding of the procedure of the proceeding of the procedure of the proce	Est TOC 0 0 0 mg & cement to face. Drill 7 mg and cement
T Shiff C S 7 to N S I go S T	OTHER: Change casing  13. Describe proposed or composition of starting any proposed we or recompletion.  COG Operating LLC respectful five Hole Size Casing Surf 17.5 13.3 interm 12.25 8.62 Prod 7.875 5.56 COG proposes to drill 17-1/2" I surface. Drill 12 1/4" hole to 850 1/8" hole to 5450' w/ cut brine to surface.  Idote: On production string, a surface.  Idote: On production string, a surface.	pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. (Clearly ork). SEE RULE 1103. It was also between the pleted operations. (Clearly ork). SEE RULE 1103. It was also between the property of the pro	OTHER: y state all pertinent d For Multiple Complet on to change the complet ight/ft. Setting 30 85 545 vater mud system, n, wt 10, vis 30, sevis 29-32, test Yes on and will figure complete to the best of my kn guidelines \( \times \), a general p	etails, and give perticions: Attach wellbox asing program to Depth Sacks 0 60 0 120 wt. 8.5, vis 28, so t 8-5/8" casing & o formation and ement with 25% of nowledge and belief bermit ☐ or an (attachery Analyst	inent dates, included one diagram of proceedings of proceedings of the control of	Est TOC 0 0 0 ng & cement to face. Drill 7 ng and cement  hpt to circ to