

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No.
NM-0375257-A
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

APR - 1 2008

OCD-ARTESIA

2 Name of Operator

Devon Energy Production Co., LP

3a Address

20 North Broadway
OKC, OK 73102

3b Phone No (include area code)

(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Avalon Hills 7 Fed Com 4

9 API Well No
30-015-35583

10 Field and Pool or Exploratory Area
Burton Flat; Morrow

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SESE 460' FSL & 360' FEL
Sec 7-T21S-R27E Lot P

11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Morrow Pay, Rtn to prod - Morrow up tbg & Atoka up csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/23/08 - 03/18/08:

MIRU Bld dn well all gas - NU/DN/WH - NU/BOP. Rls pkr & TOH w/200 jts 2 3/8" tbg. TIH w/swab, swab. TOH with composite plug. RIH & perf Morrow @ 11,279' - 11,297'; (2SPF) 36 holes. RD W/L, TIH & set 4.5" arrow set w/1.81" profile, 4' tbg sub, 1.78" R nipple, sliding sleeve & pkr set @ 11,183'. Rls on/off tl. Rig up swab - NU/tree, swab. Bring well on line, return well to production.

Note: Morrow producing up the tubing and Atoka producing up the casing.

Morrow - D1
Atoka - D2
No DHC.
Dual Comp.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr Staff Engineering Technician

Signature

Date 03/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAR 30 2008

J. Anos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record - NMOCD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name AVALON HILLS 7 FED COM 4

Field: BURTON FLAT; MORROW

Location: 460' FSL & 360' FEL

County EDDY

State NM

Elevation: 3232' KB; 3211' GL

Spud Date 6/1/07

Compl Date

API# 30-015-35583

Prepared by Stephanie A Ysasaga

Date 3/2/08

17-1/2" hole

13-3/8", 54.5#, J-55, ST&C, @ 630'

Cmt'd w/900 CI C & H sx to surf

TOC @ 30' Temp survey

12-1/4" hole

9-5/8", 40#, J55, LT&C, @ 2600'

Cmt'd w/1300 CI H sx to surf

7" DV tool @ 6013'

TOC @ 7667' (CBL-10/25/07)

8 3/4" hole

7", 26#, P-110HC, LT&C, @ 10055'

Cmt'd w/1595 sx CI H & CI C

Calc TOC @ 2400'

Tag/Ream cement plug @ 10,188'

Time drill /ST around fish @ 10,619'

100 Sx CI H cmt plug 10188'-10853'

6 1/8" open hole @ 10055-11622'

Drill Pipe TOF @ 10,853'

TD @ 11,622'

2-3/8" Production tubing. (3/1/08)

Arrowset Packer @ 11,183'

4' sub, 1.81 profile, 4' sub, 1.78 R profile below packer

DIMS Deviation Survey

1000' @ 1 28°
2000' @ 1 34°
3000' @ 65°
4000' @ 1 4°
5000' @ 1 12°
6000' @ 87°
6825' @ 4 5°
7142' @ 11 10° , 7137' TVD
7269' @ 12 2°
7523' @ 11 7°
8029' @ 11 8°
8520' @ 11 3°
9026' @ 10 5° , 8986' TVD
9407' @ 7 8°
9724' @ 5 4°
9994' @ 2 6°
10055' @ 1 0°
10620' @ 2 1°
10715' @ 3 5°
10874' @ 3 3°
11096' @ 4 0° , 11046' TVD

Atoka (12/19/07)

10440'-448'; 10452'-454'; 10456'-466'

12/21/07 acidized 10440-10466' w/3K gals 15% HCl

Arrowset Packer @ 11,183' (3/1/08)

Morrow

11211' - 11217'; 11273'-11277' (11/2/07)

11279'-11297' (3/1/08)

11/3/07 acidized 11211-277, 11/7/07-fraced 11211-217'

CIBP @ 11325' W/35' cmt (11/2/07)

Morrow (10/31/07)

11354'-11358';

11/1/07 acidized 11354-11406 w/3000 gals 7 5%

CIBP @ 11400' (11/2/07)

11400-11402; 11404'-11406

Morrow (10/26/07)

11436'-11439; 11504-11508; 11512-11517

10/30/07 acidized 11436-11517 w/1500 gals 7 5%

4-1/2", 11.6#, P110H, LTC, @ 11,557'

Cmt'd w/150 Sx

TD @ 11,560'