

Submit To Appropriate District Office State Lease - 3 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63943 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2643
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>S</u> b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7 Lease Name or Unit Agreement Name Pigskin State Unit <div style="text-align: right;"> FEB 05 2008 OCD-ARTESIA </div>																																				
2. Name of Operator Yates Petroleum Corporation																																					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471																																					
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>12S</u> Range <u>26E</u> NMPM Chaves County																																					
10 Date Spudded RH 6/29/07 RT 10/20/07	11. Date T.D. Reached 10/30/07																																				
12. Date Compl (Ready to Prod.) 12/21/07	13. Elevations (DF& RKB, RT, GR, etc.) 3696'GR 3708'KB																																				
14. Elev. Casinghead	8. Well No. 1																																				
9. Pool name or Wildcat Wildcat; Wolfcamp	15. Total Depth 5900'																																				
16. Plug Back T.D. 5857'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-5900'																																				
19 Producing Interval(s), of this completion - Top, Bottom, Name 5588'-5698' Wolfcamp																																					
20 Was Directional Survey Made No																																					
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL																																					
22. Was Well Cored No																																					
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>16"</td> <td>Conductor</td> <td>40'</td> <td></td> <td>Redi-mix</td> <td></td> </tr> <tr> <td>8-5/8"</td> <td>24#</td> <td>1105'</td> <td>12-1/4"</td> <td>600 sx (circ)</td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>11.6#</td> <td>5900'</td> <td>7-7/8"</td> <td>900 sx (circ)</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	16"	Conductor	40'		Redi-mix		8-5/8"	24#	1105'	12-1/4"	600 sx (circ)		4-1/2"	11.6#	5900'	7-7/8"	900 sx (circ)													
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26. Perforation record (interval, size, and number) 5588', 5590', 5610', 5612', 5614', 5622', 5624', 5647', 5656', 5658', 5660', 5674', 5676', 5678', 5690', 5694', 5696', 5698'																																					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5588'-5698'</td> <td>Acidize w/1500g 15% IC acid and 36 balls</td> </tr> <tr> <td></td> <td>Re-acidize w/25,000g 15% IC acid</td> </tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5588'-5698'	Acidize w/1500g 15% IC acid and 36 balls		Re-acidize w/25,000g 15% IC acid																														
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28 PRODUCTION																																					
Date First Production 12/21/07																																					
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																					
Well Status (Prod. or Shut-in) Producing																																					
Date of Test 12/21/07	Hours Tested 24 hrs																																				
Choke Size NA	Prod'n For Test Period 22																																				
Oil - Bbl 22	Gas - MCF 18																																				
Water - Bbl. 122	Gas - Oil Ratio NA																																				
Flow Tubing Press NA	Casing Pressure NA																																				
Calculated 24-Hour Rate 22	Oil - Bbl. 22																																				
Gas - MCF 18	Water - Bbl. 122																																				
Oil Gravity - API - (Corr) NA																																					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when connected																																					
Test Witnessed By P. Hanes																																					
30. List Attachments Logs and Deviation Survey																																					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed. Signature <u>Tina Huerta</u> Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>January 31, 2008</u> E-mail Address <u>tinah@ypcnm.com</u>																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 448'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg 742'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 987'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2194'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinébry	T. Penrose 536'	T. Morrison	
T. Tubb 3693'	T. Yeso 2308'	T. Todilto	
T. Drinkard		T. Entrada	
T. Abo 4452'		T. Wingate	
T. Wolfcamp 5042'		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco 5798'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 11/12/07

WELL NAME AND NUMBER PIGSKIN STATE UNIT # 1
LOCATION CHAVES COUNTY
OPERATOR: YATES PETROLEUM CORP
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1</u>	<u>147</u>	<u>0.5</u>	<u>2867</u>	<u>3</u>	<u>5860</u>
<u>0.75</u>	<u>335</u>	<u>0.75</u>	<u>3120</u>		
<u>1.25</u>	<u>646</u>	<u>0.75</u>	<u>3468</u>		
<u>1</u>	<u>801</u>	<u>0.25</u>	<u>3814</u>		
<u>0.25</u>	<u>1084</u>	<u>1.5</u>	<u>4190</u>		
<u>0.5</u>	<u>1346</u>	<u>1</u>	<u>4474</u>		
<u>0.75</u>	<u>1917</u>	<u>2</u>	<u>4785</u>		
<u>0.25</u>	<u>2168</u>	<u>2</u>	<u>4882</u>		
<u>1</u>	<u>2422</u>	<u>2.25</u>	<u>5072</u>		
<u>1.5</u>	<u>2708</u>	<u>3</u>	<u>5544</u>		

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 15th DAY OF November, 2007

MY COMMISSION EXPIRES: 08/01/11

[Signature]

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-005-63943	² Pool Code 97670	³ Pool Name Coyote; Wolfcamp
⁴ Property Code 36532	⁵ Property Name Pigskin State Unit	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁶ Well Number 1
		⁹ Elevation 3696'GR

¹⁰ Surface Location

UL or lot no. B	Section 14	Township 12S	Range 26E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1650	East/West line East	County Chaves
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i> <div style="display: flex; justify-content: space-between;"> <div> </div> <div>January 31, 2008</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <div> Tina Huerta Printed Name </div>
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>
				Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number