Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103		
Office District 1	Energy, Minerals and Natural Resources			es _r	May 27, 2004		
1625 N French Dr , Hobbs, NM 88240				1	WELL API NO.		
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			1	30-015-35724 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			1	STATE FEE		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505			-	6. State Oil & 0		
1220 S St Francis Dr , Santa Fe, NM					0, 0,000	240 220,000 1	
87505	TICES AND REPORTS ON	LWELLO			7. Lease Name	on Linit Ace	vooment Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name	or Onn Agr	eement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				-	G J West Coop Unit		
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other			ţ	8. Well Number		73
1. Type of Well: Oil Well 2. Name of Operator	Gas well Other		VR 05 20	000	9. OGRID Nun	nher	
	COG Operating LLC		n_arte		9. OGRID Nui	229137	
3. Address of Operator		——— "			10. Pool name		97558
550 W. Texas Ave., St	uite 1300 N	/lidland, T	X 79701		GJ; 7RVS-QI	N-GB-GLO	RIETA-YESO
4. Well Location				1			
Unit Letter J	: 2310 feet from the S	South li	ne and 1	1500	feet from th	e East	line
Section 21				9E	NMPM		unty EDDY
	11. Elevation (Show wh						
		3580' G		.,,			
Pit or Below-grade Tank Application	or Closure 🛛						
Pit type <u>DRILLING</u> Depth to Gre	oundwater_110'Distance fr	om nearest fro	esh water we	ll <u>1000</u>	D' Distance from n	earest surface	water <u>1000</u>
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume		bbls; Con	astruction	n Material		
12 Check	Appropriate Box to In-	dicate Nat	ure of No	otice 1	Report or Othe	er Data	
12. Check	r rppropriate Box to m	arouto 14ut	are or in	01100, 1	report or our	or Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							IG CASING 🔲
	CHANGE PLANS				LLING OPNS.	P AND A	. 📙
PULL OR ALTER CASING [☐ MULTIPLE COMPL		CASING/C	EMENT	JOB 📙		
		- 1					
OTHER:			OTHER.		Completion		⊠
OTHER: 13. Describe proposed or con	mpleted operations. (Clearly		OTHER:		Completion I give pertinent d	ates, includi	ng estimated date
13. Describe proposed or con	mpleted operations. (Clearly work). SEE RULE 1103. F	state all per	rtinent deta	ails, and	l give pertinent d		ng estimated date
13. Describe proposed or con		state all per	rtinent deta	ails, and	l give pertinent d		ng estimated date
13. Describe proposed or con of starting any proposed		state all per	rtinent deta	ails, and	l give pertinent d		ng estimated date
13. Describe proposed or con of starting any proposed		state all per	rtinent deta	ails, and	l give pertinent d		ng estimated date
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