

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

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5 Lease Serial No 58  
NM-28569 3-27-C8 dm  
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 08 2008

2 Name of Operator  
Devon Energy Production Co, LP

OCD-ARTESIA

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No. (include area code)  
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Pacheco 31 Fed Com 8

9 API Well No  
30-015-35774

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
860' FSL & 980' FWL  
Sec 31-T19S-R28E

10 Field and Pool or Exploratory Area  
Angell Ranch; Atoka - Morrow

11 Country or Parish, State  
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion Report |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/12/08 - 03/02/08:

MIRU WSU - MU/BOP - PU 4 3/4" bit - 4 DC's & 225 jts of 2 3/8" tbg. RU swivel & DO dv @ 7986'. Tst csg to 2000# - ok. RD swivel TIH w/tbg to 10,948'. RU swivel & drill out cmt to 10,968' - tst csg to 2000# - ok. Displace hole w/2% KCL - RD swivel & TOH. Ran bond log from PBTD to 900', TOC @ 1,000'. RD W/L, TIH w/mill, dress off dv tl. Pmp pickle acid to end of tbg. Swab. TOOH w/tbg. NU frac valve. NU BOP on top of frac valve. RIH & perf @ 10,920'-10,930'; (4SPF) 40 holes. TIH w/tbg as follows: 345 jts 2 3/8" N-80 tbg, ON/OFF tl, 5 1/2 arrw set pkr w/1.81F nipple, 4' tbg sub, 1.81F nipple, 4' tbg sub, 1.78" R nipple. Set pkr @ 10,869'. NU/DN/BOP - NU/Tree. Acidize @ 10,920' - 10,930' w/1,500 gals 7.5% HCL + 100 bl slrs Bld dwn well, swab. Kick well off flowing. Open & flw well, swab. RU kill trk & pmp 20 bbls of 100% methanol dwn tbg. RU tree saver & BJ srvs, pmp 50 tons CO2 @ 4 BPM & 4400#. Bld down csg & tbg - NU/BOP, rls pkr - swab. TOH w/pkr. RIH & perf @ 10,860' - 10,870'; 3(SP) 30 holes. TIH w/pkr & RBP @ 10,901'. PUH to 10,870', set pkr @ 10,870'. Tst RBP to 3000# - ok. Rls pkr, PUH abv new perfs, set @ 10,820' Swab. Acidize middle Mrrw @ 10,860' - 10,870' w/1500 gal 7.5% HCL + 10 methanol + 80 ball slrs. Swab. Rls & TOH w/pkr & RBP; swab. Perf Mrrw @ 10,678' - 10,680', 10,722' - 10,730'; (3SPF) 30 holes RD W/L - NU/DN/BOP - NU frac valve. Binary frac dn csg w/18,450 gal 57 DHSQ foam, 400,354# N2, 101 tons C2 & 44,428# Versaprop 18/30 sn. Open well, flw bck. RIH w/4 60" GR & tag snd @ 10,712' W/L set 5.5" arrw set pkr @ 10,650' w/1.81F nipple, 4' tbg sub, 1.78R nipple, EOT @ 10,660'. RD W/L. TIH w/tbg as follows: 1jt 2 3/8" tbg, 1 - 2' tbg sub, 337 2 3/8" tbg, on/off tl, 5.5 arrow set pkr @ 10,650', 4' tbg sub, 1.81F nipple, 4' tbg sub, 1.78"R nipple, tbg dsk. J up to pkr - NU/DN/BOP - NU/tree - RU kill trk. Ld tbg & blw dsk. RIH w/swab, swab Kick well off flowing Bring well on line, put well on production.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr Staff Engineering Technician

Signature

Date 01/30/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

APR 6 2008

J. Amos

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD