

OCD-ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Corkran Energy, LP3a Address
303 Beardsley Lane, C-204 Austin, TX 787463b. Phone No. (include area code)
512-329-6140

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Sec. 9, T- 23S, R- 22EAPR 08 2008
OCD-ARTESIA5. Lease Serial No.
NM NM 1133876. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Frontier 9 Federal Com #19. API Well No.
30-015-3592010. Field and Pool, or Exploratory Area
Huapeche, Morrow11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huapeche, Morrow Completion Cont. :

3-25-08 Csg. psi-0. Well was left open. Install csg. saver. Start job- fld. to load-30 bbls, pad vol.-170 bbls, trtnng fld.-153 bbls, flush- 96 bbls, overflush 119 bbls. fld. to recover-419 bbls in formation, 568 bbls total. Total CO2-143 bbls, total sand in formation 24,000#. Trtnng. press.- min. 4900, max. 6504, avg. 6300. Inj. rates- trtnng fld 32, flush 6.5 bpm, avg. 17.5 bpm. SI press. ISDP 6243.5 min., 5 min. 6103, 10 min. 6068, 15 min. 6049. Max. operators press. 6500#. RD pumps & csg. saver, install wellhead flowback flange. Hook up well testers. Open well up on 14/64 choke, press 5500#, press. 4100#, flowed back 43 bbls. Press. @ 2900#, flowed back 40 bbls. Press. @ 1800#, CO2, wtr, lots of sand- flowed another 40 bbls. Total recovered-123 bbls. Press. @ 1190#, sand, CO2 ice, wtr. Flowed another 40 bbls. Total recovered- 163 bbls. Press. @ 800#, ice, 10 bbls recovered. Total recovered- 173 bbls. Press. dropped to 650# change choke to 12/64 to keep press. up.

3-26-08 Csg. psi up to 560#, choke on 10/64. Csg. psi 510#, mostly CO2, sand wtr.- flowing 2 bbls / hr. Csg. psi 500#, mostly CO2, sand, wtr., 2 bbls flowed - every hr. for 7 hrs. 14/64 choke, well testers raised choke size every to try to kill well. SDFN

3-27-08 RU reverse equip., remove frac valve, NU BOP, PU 4 3/4 bit- .40 bit sub-1.98, 2- 3 1/2 DC's- 61.66, C/O- 1.25, 161 jts. 2 7/8" tbg.- 5381.46'. Left bit swinging @ 5446.75'. GIH- well came in, open to pit. Install TIW valve. Flowed 10 bbls wtr, CO2 & sand. Open well up- start in hole w/ tbg. Tbg. tong broke down, hook tbg. to pit- left csg. closed. SDFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

03/28/2008

ACCEPTED FOR RECORD

APR 4 2008

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC