

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. <div style="text-align: right;">30-015-35880</div>	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name <div style="text-align: center;">Wichita State</div>	
2 Name of Operator <div style="text-align: center;">COG Operating LLC</div>				8 Well No <div style="text-align: center;">002</div>	
3 Address of Operator <div style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</div>				9 Pool name or Wildcat <div style="text-align: center;">Loco Hills; Glorieta-Yeso 96718</div>	
4 Well Location Unit Letter L 2190 Feet From The South Line and 680 Feet From The West Line Section 16 Township 17S Range 30E NMPM Eddy County					
10. Date Spudded 1/31/08		11. Date T D Reached 2/13/08		12. Date Compl (Ready to Prod) 2/28/08	
				13 Elevations (DF& RKB, RT, GR, etc) 3674 GR	
15 Total Depth 5944 TVD 5896		16 Plug Back T D 5860		17 If Multiple Compl How Many Zones?	
				18. Intervals Rotary Tools Drilled By X	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4880 - 5790 Yeso				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	416	17-1/2	1190	3 sx
8-5/8	32	1264	12-1/4	800	272 sx
5-1/2	17	5944	7-7/8	1200	252 sx
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	5706				
26 Perforation record (interval, size, and number)					
4880 - 4980 2 SPF, 36 holes		OPEN			
5050 - 5250 2 SPF, 36 holes		OPEN			
5320 - 5520 2 SPF, 36 holes		OPEN			
5590 - 5790 2 SPF, 48 holes		OPEN			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4880 - 4980		See attachment			
5050 - 5250		See attachment			
5320 - 5520		See attachment			
28 PRODUCTION					
Date First Production 03/01/08		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 20' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 03/08/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 214	Gas - MCF 397
				Water - Bbl. 532	Gas - Oil Ratio 1855
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr) 39.9
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Kent Greeway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Karrillo		Printed Name Kanicia Carrillo		Title Regulatory Analyst	Date 03/27/2008
E-mail Address kccarrillo@conchoresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1180</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1475</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2080</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2790</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>5840</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. <u>Morrow</u>	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> <u>4355</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology