		1	APR 16 2008	
Submit 2 Copies To Appropriate District Office	State of New Mex	cico 👩		Form C-103
District I	Energy, Minerals and Natura	al Resources 🔍	CD-ARTESIA	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION BUILDING		WELL API NO. 30-015-27090	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛚	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V 4460-2	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Lusk B	
	Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator Ray Westall	ne of Operator Ray Westall		9. OGRID Number 018862	
3. Address of Operator P.O. Box 4, Loco Hills, NM 88255			10. Pool name or Wildcat Wildcat Delaware	
4. Well Location				
	the South line and 560 feet from			
Section 16 Township 19 South Range 31 East NMPM Eddy County NM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as ne other production equipment.			been cleared of all junk,	trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials has be removed.)	nave been removed. Portable bas	es have been remo	oved. (Poured onsite cond	crete bases do not have
All other environmental concerns he Pipelines and flow lines have been non-retrieved flow lines and pipelines.			NMAC. All fluids have	been removed from
When all work has been completed, retuinspection has to be made to a P&A local	urn this form to the appropriate D	criteria above, a p	penalty may be assessed.	/ /
SIGNATURE	TITLE_	ACCEPTED Geologist	FOR RECORD  DATE	14/15/08
TYPE OR PRINT NAME Randall	Harris E-MAIL:	APR 1	7 2003 PHONE	575.677.2370