



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1980 FNL 1980 FEL**
 At top prod. Interval reported below
 At total Depth **1980 FNL 1980 FEL**

5. Lease Serial No. **NM-0418220-A**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **Todd 27G Federal 7**
 9. API Well No. **30-015-35517 19**
 10. Field and Pool, or Exploratory **Ingle Wells; Delaware**
 11. Sec. T., R., M., on Block and Survey or Area **SEC 27 T23S R31E**
 12. County or Parish **Eddy** 13. State **NM**
 14. Date Spudded **11/25/2007** 15. Date T.D. Reached **12/14/2007** 16. Date Completed **1/1/2008** D & A Ready to Prod.
 17. Elevations (DR, RKB, RT, GL)* **3411 GL**

18. Total Depth: MD **8320'** 19. Plug Back T.D.: MD **8273'** 20. Depth Bridge Plug Set: MD **TVD** TVI
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
THREE DET/LITHO/DENS/COMP/NEUTRON/GR & ARRAY/IND TOOL/MICRO CFL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

FEB 12 2008
OCD-ARTESIA

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Put
17 1/2"	13 3/8" H-40	48#	0	851'		860 sx Cl C; 150 sx to pit		Surface	
11"	8 5/8" HCK-55	32#	0	4335'		1510 sx Cl C; 78 sx to pit		Surface	
7 7/8"	5 1/2" J-55	15.5 & 17#	0	8320'		1260 sx Cl C; 123 sx to pit		TOC @ 3700'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. Brushy Canyon	7956	7962	7956-62		12	Producing
B) L. Brushy Canyon	8058	8065	8058-65		14	Producing
C) M. Brushy Canyon	7886	7900	7886-7900		28	Producing
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7956-8065	Acidize w/ 2K gals 7 1/2% NEFE HCL acid w/40 BS. Frac w/ 163K# 20/40 Ottawa & 16/30 RC in 83K gal 25# XL gel w 3k# 100 mesh
7886-7900	Acidize w/ 7 1/2% Pentol acid w/ BS.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/1/2008	1/6/2008	24	→	267	396	244			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	267	396	244	1,483		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 17 2008
JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	576'
				Delaware	4309'
				Bell Canyon	4363'
				Cherry Canyon	5227'
				Brushy Canyon	6523'
				Bone Spring	8162'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Judy A. Barnett Title Regulatory Analyst

Signature  Date 1/29/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME Todd 27 GFed	8. Well Number #7
3. OPERATOR Devon Energy Corporation		9. RRC Identification Number (Gas completions only)
4. ADDRESS 20 North Broadway Oklahoma City, Oklahoma 73102		10. County Eddy
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
350	3.5	.5	.8725	3.05	3.05
695	3.45	1.4	2.4429	8.43	11.48
848	1.53	1	1.7450	2.67	14.15
1046	1.98	1.1	1.9195	3.80	17.95
1379	3.33	1.1	1.9195	6.39	24.34
1674	2.95	.9	1.5705	4.63	28.98
2053	3.79	1.1	1.9195	7.27	36.25
2390	3.37	1.4	1.6980	2.35	38.60
2727	3.37	.6	1.0470	3.53	42.13
3063	3.36	.4	1.6980	2.35	44.48
3821	7.58	.9	1.5705	11.90	56.38
3900	.79	1.1	1.9195	1.52	57.90
6083	21.83	1.10	2.7918	60.95	118.85
6730	6.47	3.1	5.4070	34.98	153.83
6882	1.52	.2	.3490	.53	154.36
7332	4.5	.2	.3490	1.57	155.93

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 7863 feet = 160.56 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Kirk Wade</u> Signature of Authorized Representative</p> <p><u>Kirk Wade, Drilling Manager</u> Name of Person and Title (type or print)</p> <p><u>J.B. Hunt Gas & Oil Drilling, LLC</u> Name of Company</p> <p>Telephone: <u>432 362-3633</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>State of <u>TEXAS</u> County of <u>ECTOR</u></p> <p>Telephone: _____ Area Code _____</p>
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Railroad Commission Use Only:

Approved By: _____

* Designates items certified by company that conducted the inclination survey.

Sworn to and subscribed before me on the 17th day of January, 2008
Title: Notary Public Date: _____
Delma Rodriguez
Notary Public's Signature
My Commission Expires 3-14-10



