Form 3160-5 (April 2004)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
LOUM WLLVOARD
OM B No. 1004-0137
Expires March 31, 2007

OCD-Artesia

BOREAG OF BIND WHATGEMENT	5 Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM 101561	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well Oil Well Oil Well OCH Gas Well OCH OCH APR 18 2008	8 Well Name and No.	
2 Name of Operator Marchab Energy Conp. OCD-ARTESIA	9 API Well No	
3a. Address. Box 227 ANTESTA Wew Mexico 88211-0227. 505-748-3303 4 Location of Well (Footage, Sec, T., R, M, or Survey Description)	30 - 015 - 3366 2 10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec, T., R., M., or Survey Description) Sec 1- 7215-R24E SE/451=/4	CemeTeky 11 County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE; FRI		
TYPE OF SUBMISSION TYPE OF ACTION	erori; or other data	
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Notice of Intent Acidize Deepen Production (Sta	nt/Resume) Water Shut-Off Well Integrity	
Subsequent Report Casing Repair New Construction Recomplete	Other	
Change Plans Plug and Abandon Temporarily Ab		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclaims determined that the site is ready for final inspection. From 100 Sx class C Pluq C 7535' COURT Ag Tag Casing Stub, Tag Spot 130' Cmt pluq C 3800'	exing 8 B BS @ 7003-724 CMT plug in + out @ 25 30ch Minimum	
*4 Spot. 120' CMT ply @ 2324' TAG. \$1	EE ATTACHED FOR	
*5 Stot 130' cm T plug@ 1500- Trag. C	ONDITIONS OF APPROVAL	
b Spot 300 Suface plug. In STAIL Day Hole Manken & Clean Lac.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
	ion Supervison.	
Signature Date 4-15-	OF The state of th	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED		
ACCEPTED FOR RECORD		
Approved by Conditions of approved if any are attached. Approved of the native does not warrent as	Date APR 1 5 2008	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	mellen m	
which would entitle the applicant to conduct operations thereon AFR 2 1 2000 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make 4 a crune for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representational translation and the statements of the statement of the statemen	o make to any pepartment or agency: Of the United	
(Instructions on page 2) RINGCD-DISTRICT II ARTESIA		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations Shall.commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
 - 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
 - 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
 - 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, NM 88220

Interim Reclamation Procedures for Permanently Abandoned Federal Wells

- 1. After Subsequent Report of Abandonment, Form 3160-5, is filed and approved by the BLM the surface protection specialist (SPS) will conduct a surface inspection of the abandonment. The SPS will establish the reclamation requirements the operator will need to complete. **DO NOT START RECLAMATION UNTIL THE SPS HAS INSPECTED THE LOCATION.**
- 2. The reclamation requirements will be given to an environmental protection specialist (EPS). The EPS will issue the operator a Notice of Written Order outlining the reclamation requirements. DO NOT START RECLAMATION UNTIL A NOTICE OF WRITTEN ORDER FOR RECLAMATION HAS BEEN RECEIVED. The EPS will be responsible for all further abandonment work and inspections.
- 3. <u>Notification</u>: CONTACT THE EPS 3 DAYS PRIOR TO RECLAMATION WORK. This notification gives the EPS an opportunity to discuss by phone or on location the reclamation requirements, any special concerns and the timeframes. It also allows the EPS an opportunity to witness various aspects of the reclamation work to determine if an adequate seedbed has been prepared and all reclamation requirements have been completed. CONTACT THE EPS AT LEAST 3 DAYS PRIOR TO SEEDING. This allows the EPS to witness the seeding operation to make sure the location is seeded properly and with the appropriate seed mixture. DO NOT START RECLAMATION UNTIL THE EPS HAS BEEN NOTIFIED.
- 4. After reclamation work has been completed, submit the I & E copy of the Notice of Written Order to the BLM. It will need to be signed by a company representative and dated. Also submit one original and five copies of the Final Abandonment Notice, Form 3160-5. The report should state that all reclamation work has been completed, and the location is ready for a final abandonment inspection.
- 5. The BLM will continue to monitor the location to ensure the location vegetates successfully, and salts from the reserve pit do not leach to the surface. The location will be monitored until such time as vegetation (20%) is established evenly across the location (including the reserve pit and access road). Once EPS determines that vegetation (20%) is evenly spread across the location, final abandonment will be authorized.

If there are any questions please feel free to contact any of the following:

Jim Amos Supervisory Environmental Protection Specialist (575) 234-5909

Barry Hunt Surface Protection Specialist (575) 234-5965

Todd Suter Surface Protection Specialist (575) 234-5987

Trishia Bad Bear Natural Resource Specialist – Lea County (575) 393-3612 Cody Layton Natural Resource Specialist (575) 234-5959

Paul Evans Environmental Protection Specialist (575) 234-5977

Terry Gregston Environmental Protection Specialist (575) 234-5958

10/18/2006