

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-26312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 19
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter N; 330 feet from the SOUTH line and 2,310 feet from the WEST line
Section 2 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: Recondition for unit producer <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans to move Triple N into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and convert 13 to injection.

Work Required - EQU #19 - Well was originally a producer and will stay a Unit producer. The 7 Rivers perms 1744' - 1764' will be squeezed.

Procedure:

1. Pull rods & pump, send in pump for repair and pull tbq
2. Set 5 1/2" composite bridge plug at 2100'
3. Press test composite plug below 7 Rvrs perms (1744'-1764')
4. Spot 25 sx cmt squeeze plug at 1790' across 7 Rvrs perms (250' in 5 1/2")
5. Hesitation squeeze 7 Rvrs perms. WOC
6. Drill out squeeze plug w/4 3/4" bit
7. Press test csg squeeze job
8. Drill out 5 1/2" composite plug at 2100'
9. Run tbq pump and rods configured for production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE April 11, 2008
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Accepted for record - NMOCD

TOC Surf
Circ

8 5/8"
@355'

T Salt
@360'

TOC
est 480'
25% excess

B Salt
@1035'

Yates
@1406'

7 Rivers
@1740'

Queen
@2200'

Penrose
@2326'

Grayburg
@2551'

San And
@2682'

5-1/2"
@2,747'

TD 2750

7 Rivers Perfs

1744 - 1764

Queen Perfs

2200 - 2255

CIBP knocked down to
2389 lose

EASTLAND QUEEN UNIT # 19

GL: 3,356 Status: Active pumping
KB: 3,364 Perfs: 1744 - 1764, 2200 - 2255
TD: 2,750 7 Rivers, Queen
PBD: 2,707 2,389 API: 30-015-26312
Fr. Wtr:
Legal: 330 from S NM Lse: B-7717
 2,310 from W Field: Turkey Track (Sr-Qn-Gb-Sa)
Section: 2-N Logs: CNL, ZDL, DLL
Township: 19S
Range: 29E
County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		355	300	11"	Surf	45' RM 20 yds
5-1/2"	15 50	1492' J55	2,747	375	7-7/8"	est 480'	did not circ
5-1/2"	14 5	1243'					

9-Apr-90 Spud well
Fred Pool - P.J. State A #19

25-Apr-90 **Queen Completion**
Perf 2200-2255 16 holes
acidized w/500 gal 15% HCL
frac w/38.5Mgal x-linked gel, 66M# 12/20
Avg 30bpm 2050psi, ISIP 1510 15min 1380
1-May-90 IP: Pumping 55 BO 10 BW 60 MCF 24 hrs 34 API 1090 GOR

13-Oct-92 **7 Rivers Completion**
Set CIBP at 1850', ran correl log
Perf 1744-46,51-64 1 SPF 17 holes
acidized w/1500 gal 7 5% NEFE w/34 BS, ATP 1250, ISIP 1020 15min 900
frac w/20Mgal x-linked gel, 30M# 20/40, 8M# 12/20
Avg 18.3bpm 1409psi, ISIP 1290 15min 1174
Test 1 BF w/ skim of oil and 2 MCF w/161 BLWTR

12-Dec-92 **Commingle 7 Rivers and Queen**
RIH w/bailer and knocked plug lose at 1850'. Left bailer & wireline in hole
fished 6 days. Got wireline & bailer out - est plug at 2389'

Plug is most likely still at 2389' lose

WORK REQUIRED

Well was originally a producer and will stay a Unit producer
The 7 Rivers perfs 1744' - 1764' will be squeezed

Procedure:

1. Set 5 1/2" composite bridge plug at 2100'
2. Press test composite plug below 7 Rvrs perfs (1744'-1764')
3. Spot 25sx cmt squeeze plug at 1790' across 7 Rvrs perfs (250' in 5 1/2")
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5. Drill out squeeze plug w/ 4 3/4" bit
6. Press test csg squeeze job
7. Drill out 5 1/2" composite plug at 2100'

TUBING STRING 12/12/92 Probable string

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
72	2-3/8 EUE 8rd J-55 4 7# Tbg	2269.00	8.00	2277.00
1	2-3/8 X 1-25/32 SN	1.10	2277.00	2278.10
1	Perf Sub	3.00	2278.10	2281.10
1	2-3/8 Mud Anchor	31.00	2281.10	2312.10

ROD STRING 12/12/92 Probable string

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod w/ liner	16
0	3/4	Pony Rods	0
90	3/4	Rods	2250
1	2X1.5X12	RWTC pump w/1"x6' GA	12
			2278