

Submit To Appropriate District Office State Lease - 6 copies Fee, Case - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-28413 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L-1897								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR		7. Lease Name or Unit Agreement Name Aparejo APA State <div style="text-align: right; font-weight: bold;"> APR 17 2008 OCD-ARTESIA </div>								
2. Name of Operator Yates Petroleum Corporation		8. Well No. 3								
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		9. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso								
4. Well Location Unit Letter B 660 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County										
10. Date Spudded RC 3/6/08	11. Date T.D. Reached 5/1/95	12. Date Compl. (Ready to Prod.) 3/26/08								
13. Elevations (DF& RKB, RT, GR, etc.) 3475' GR		14. Elev. Casinghead								
15. Total Depth 8286'	16. Plug Back T.D. 3488'	17. If Multiple Compl. How Many Zones? 								
18. Intervals Drilled By Pulling Unit		Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 2266'-2572' Glorieta		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run None for recompletion		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
REFER TO ORIGINAL COMPLETION										
24. LINER RECORD										
SIZE	TOP	BOTTOM								
SACKS CEMENT	SCREEN									
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2-7/8"	2691'									
26. Perforation record (interval, size, and number) 2508'-2512' (10) 2284'-2288' (5) 2538'-2544' (14) 2300'-2310' (11) 2554'-2558' (10) 2330'-2342' (13) 2568'-2572' (10) 2348'-2352' (5) 2266'-2272' (7) 2378'-2382' (5)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2508'-2572'</td> <td>Acidize w/3000g 20% NEFE HCL</td> </tr> <tr> <td>2266'-2382'</td> <td>Acidize w/4000g 20% NEFE HCL</td> </tr> <tr> <td>2266'-2572'</td> <td>Frac w/10,000g 20% NEFE HCL, 123,000g treated fluid, 53,000# proppant</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2508'-2572'	Acidize w/3000g 20% NEFE HCL	2266'-2382'	Acidize w/4000g 20% NEFE HCL	2266'-2572'	Frac w/10,000g 20% NEFE HCL, 123,000g treated fluid, 53,000# proppant
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28. PRODUCTION										
Date First Production 3/27/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								
Well Status (Prod. or Shut-in) Producing										
Date of Test 4/14/08	Hours Tested 24 hrs	Choke Size NA								
Prod'n For Test Period 20	Oil - Bbl 20	Gas - MCF 61								
Water - Bbl. 68	Gas - Oil Ratio NA									
Flow Tubing Press. 100 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate 20								
Oil - Bbl. 20	Gas - MCF 61	Water - Bbl. 68								
Oil Gravity - API - (Corr.) NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By B. Madrid								
30. List Attachments None										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <u><i>Tina Huerta</i></u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>April 15, 2008</u> E-mail Address <u>tinah@ypcnm.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	Rustler	T. Entrada	
T. Abo	Bone Spring	T. Wingate	
T. Wolfcamp	Morrow	T. Chinle	
T. Wolfcamp B Zone	Lower Morrow	T. Permian	
T. Cisco	Upper Penn	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION