Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-31808
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	CEDAR 32 STATE COM
1 Type of Well: Oil Well Gas Well X Other	8. Well Number #1
2. Name of Operator MAK 2 / 7008	9. OGRID Number
NADEL AND GUSSMAN HEYCO, LLC	258462
	। 200402 वै10. Pool name or Wildcat CEDAR LAKE MORROW
ROSWELL NM 88202-1936	CEDAR LANE IVIORROVV
4. Well Location Unit Letter H 1980 feet from the NORTH line and	660 feet from the EAST line
Cinc Detect	
Section 32 Township 17S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County EDDY
3726' GL	
Pit or Below-grade Tank Application or Closure	Personal
Pit type Depth to Groundwater Distance from nearest fresh water well Distance	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA PANDA	
PULL OR ALTER CASING MULTIPLE-COMPL CASING/CEMENT JOB CASI	
OTHER: RECOMPLETION, WITHIN SAME RESERVOIROTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
REPERFORATE THE EXISTING MORROW PAY 11680-92' (39)	
FRAC MORROW 11680-92 DOWN TUBING AT 10-15 BPM USING FOAM CARRYING 10,000 LBS 30/60 SINTER LITE.	
IF DECISION IS MADE TO ABANDON CURRENT MORROW PERFS, WILL SET A CEMENT RETAINER AT APPROX 11620', AND SQUEEZE WITH 50 SX. CLASS "H" WITH FLUID LOSS CONTROL FOLLOWED BY 50 SX. CLASS "H" NEAT.	
PERF THE LOWER MORROW 11762-78' (51) AND ACIDIZE WITH 750 GALS. NE FE 7.5% HCL. IF DECISION MADE TO FRAC, L. MORROW 11762-	
78' WILL BE FRACED DOWN TUBING AT 10-15 BPM USNING 60Q C02 FOAM AND APPROX. 10,000 LBS 18/40 VERSAPROP.	
IF DECISION IS MADE TO ABANDON LOWER MORROW, SET CIBP IN 11670'-11675' RANGE AN	ND PERF THE UPPER MORROW 11662-64' (18).
IF DECISION IS MADE TO ACIDIZE, ACIDIZE WITH 250 GALS. NE FE 7.5% HCL.	
Sec. 2	
Control of the Contro	
I hereby certify that the information above is, true and complete to the best of my knowledge grade tank has been will be controlled or closed according to NMOCD guidelines [], a general permit []	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE any W. July TITLE PRODUCTION ANAL	YST DATE 3/26/08
Type or print name E-mail address: tlink@heycoe For State Use Only	relephone No. 505.623 6601
APPROVED BY: Signed By Mily Sementary Field Sur	pervisor APR 2 4 2008

w. St. Commercial

Conditions of Approval (if any):