

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

APR 25 2008

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

UCC-ARTESIA

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

330 FSL & 1650 FWL, Sec. 14 T17S R28E

5 Lease Designation and Serial No

NMNM-118706

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Black Cat Federal #1

9 API Well No--

30-015-36042

10 Field and Pool, or Exploratory Area

Empire; Yeso

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

3/11/2008 Perforated 4853'- 4999.5' 40 holes.

3/12/2008 Acidize w/ 3,000 gals 15% HCL.

3/17/2008 Frac w/ 75,360# white sand 20/40, 15,040# siber prop 16/30, 8,040# lite prop 14/30, 51,000 gals 40# linear gel, 38,000 30# linear gel.

3/18/2008 RIH w/ 158jts. 2 7/8 tubing SN @ 5012' 2 1/2" x 2" x 16' pump.

3/31/2008 Perforated 4391.5-4714' 68holes. Acidize w/ 2500 gals 15% HCL.

4/2/2008 Frac w/ 8,020# liteprop 14/30, 26,338 gals 40# linear gel, 79,410# white sand 16/30, 15,000# siberprop 16/30, 49,492 gals 40# linear gel, 8,454 gals 30# linear gel.

4/3/2008 Perforated 3638'-3984' 68 holes.

4/4/2008 Acidize w/ 2500 gals 15% HCL.

4/7/2008 Frac w/ 7,750# liteprop 14/30, 64,900# white sand 16/30, 12,430# siberprop 16/30, 54,511 gals 40# linear gel, 38,000 gals 30# linear gel.

4/8/2008 RIH w/ 158 jts. 2 7/8 tubing SN @ 5012', 2 1/2"x2"x16' pump.

14 I hereby certify that the foregoing is true and correct

Signed

*Jimmy W. Sherrill*

Title

Production Clerk

Date

4/23/08

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Accepted for record  
NMOCD

Date