

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other **APR 14 2008**

2. Name of Operator **BURNETT OIL CO., INC. OCD-ARTESIA**

3a. Address **801 CHERRY STREET, SUITE 1500** 3b. Phone No. (include area code)
UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT G, 1670' FNL, 2310' FEL, SEC 14, T17S, R30E

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A #32

9. API Well No.
30-015-36036

10. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/4-11/2008 Notify BLM/Jim Amos to start location. Build location. Drill rat and mouse hole. Set 90' of 16" conductor pipe. **1/17/08** MIRU United Rig #5. Notified BLM's Terry Cartwright about estimated spud time. Spud well @ 9:00 AM, 1/17/08, lost returns @ 85', regain @ 200', lost again @ 230'. Drill to 411' with no returns, set 10 jts 10-3/4" 32.75# H40 ST&C casing @ 411'.w/notched collar on btm, insert collar on first joint. Used total 6 centralizers with btm three collars thread locked. Halliburton cement w/150 sx Thixotropic mix and 640 sx Cl "C" w/2% CaCl. Bump plug @ 4:30 AM 1/18/08. Cement did not curclulate. BLM's Terry Cartwright on location for cementing. Run temperature survey, TOC @ 246'. Run 1", tag cmt @ 242', pump 2-100 sx cmt plugs/w 3% CaCl & 1-50 sx plug & 1-25 sx cement plug all w/3% CaCl. (wait 3 hrs, pump each.) tag cmt @ 189'. **1/19-21/2008** pump total 883 sxs. cement w/3% CaC in (pump, WOC,tag) events. Used total of 15 yards of pea gravel in plug #13 w/verbal approval from BLM's Wesley Ingram @ 10:10 AM 1/20/08. **Had cement to surface. 1/21/08** NU wellhead. NU hydril. Mann test to 2000# as required - held ok. Drill out float w/8-3/4" bit, test all to 1000#- ok. **1/21-28/08** Drill formation.No water flow detected. RU Howco, run DLL, Micro-Guard,DSN, SGR, SD AND ISA.Logs. **1/29** Run 120 jts (5560') 7" 23# J55 R3 LT&C casing, DVT @ 2625. Top 76 jts 3540' have external RYT-WRAP coating. Howco pumped 750 sxs 50/50 Poz Cmt, circ to surface. Open DVT & pump 2nd stage of 1060 sxs Hal Lite w/2% CaCl2, tail w/100 sxs Cl C w/2% CaCl2 . **Had cement to pit. Release rig 9:00 AM 1/30/2008..**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Date

4/08/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Accepted for record
NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME AND NUMBER Gissler "A" #32

LOCATION Section 14, T 17S, R30E, 1650 FSL, 2310 FEL, Eddy County

OPERATOR Burnett Oil Co., Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
2-1/2 @ 411'		
2 @ 881'		
2-3/4 @ 1381'		
1-1/4 @ 1890'		
3/4 @ 2366'		
3/4 @ 2848'		
3/4 @ 3330'		
1 @ 3774'		
1/2 @ 4249'		
1/4 @ 4693'		
1/4 @ 5186'		
1/2 @ 5540'		

UNITED DRILLING, INC.

By: *Luisa Garcia*
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 31 day of January, 2008

Dwight A. Chaves
Notary Public

My Commission Expires:

10-8-08

Chaves NM
County State