Office	New Mexico Form C-103	
<u>District I</u> Energy, Minerals a	nd Natural Resources May 27, 2004 WELL API NO.	
1625 № French Dr., Hobbs, NM 88240 District II	20 045 02490	
1501 W Gland Ave, Attesta, INVI 60210	ATTON DIVISION 13 Indicate Type of Lease	
1000 Pro Prozes Pd. Aztos NM 97410	St. Francis Dr.  STATE STATE FEE	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	NM 87505 13. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPI DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM	EN OR PLUG BACK TO A	
PROPOSALS)	APR 2 9 2008 8. Well Number	
1. Type of Well: Oil Well Gas Well Other	46	
2. Name of Operator  BP America Production Comp	OCD-ARTESIA 9. OGRID Number 000778	
3. Address of Operator	10. Pool name or Wildcat	
	ew Mexico 88231 Empire Abo	
13. Well Location		
Unit Letter F : 2310 feet from the S		
Section 30 Township	17S Range 29E NMPM Eddy County	
11. Elevation (Snow whe	ether DR, RKB, RT, GR, etc.)  3634' GR	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from near	est fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volu	me bbls; Construction Material	
13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM PEMEDIAL WORK  REMEDIAL W		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
BP America proposes to P&A wellbore as follows and as depicted in the attached wellbore schematic:		
1. MIRU PU. Remove production equipment from wellbore.		
<ol> <li>TIH with CIBP on tbg &amp; set @ 5975'. Spot 25 sk Class "C" on top of CIBP, estimated top of cement @ 5730'. Circ hole w/ 9 5 ppg mud laden fluid.</li> </ol>		
<ol> <li>Spot 40 sx Class "C" from 3840' - 4225' (across top of Glorieta @ 3923' and squeeze job from 4143' – 4173') WOC &amp; tag.</li> </ol>		
4 Spot 25 sx Class "C" from 1530' - 1770' (across top of Queen @ 1650').		
·	top of Yates and 124' above 8 5/8" surface casing shoe @	
726'. Establish circulation down 5½" casing and out 85/8" x 5½" annulus. Cement 5½" casing and the 85/8" x 5½" annulus from 850' to surface and leave 5½" casing full of cement (estimated to require 230 sx of Class "C"		
6. RD PU.		
7. Cut casing off 3' below ground level. Install req	gulation dry hole marker and prep location for final inspection.	
	to the best of my knowledge and belief. I further certify that any pit or below- sidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE WAS A SOURCE TITLE A	agent for BP America Production Company DATE 4 / 28 / 08	
Type or print name D. C. Dodd E-mail ad	dress: dan.dodd@bp.com Telephone No. 432 / 688-5207	
For State Use Only		
APPROVED DV. Alery Juny	TITLE Gerry Guye DATE APR 3 0 2008	
APPROVED BY: // Conditions of Approval (if any):	Compliance Officer  DATE APR 3 0 2000	

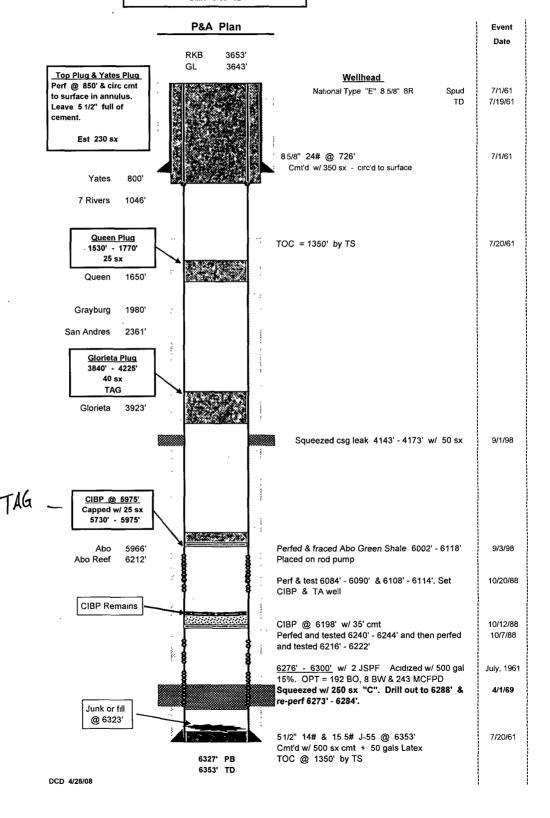
## Empire Abo Unit "B" #46

Empire Abo Field

API No. 30-015-03189

2310' FNL & 1254' FWL Sec 30 - T17S - R29E Eddy County, New Mexico

Originally drilled by Continental Oil Company as the State "S-30" #2



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