

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

S

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address

P.O. Box 1089 Eunice NM 88231

3b. Phone No (include area code)

575-394-1600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL C, 957 FNL & 2309 FWL

SECTION 3, T18S, R27E

5. Lease Serial No.

NMLC065478B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM70945X

8. Well Name and No.

Empire Abo Unit 10
'I'

9. API Well No.

30-015-00752

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back

ACCEPTED FOR RECORD

☐ Production (Start/Resume)☐ Water Shut-Off☐ Reclamation☐ Well Integrity☐ Recomplete☐ Other☐ Temporarily AbandonAPR 30 2008
Gerry Guye, Deputy Field Inspector
NMOCD District II ARTESIA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It has been determined that EAU I-10 cannot be returned to production in paying quantities. There is no further potential Abo pay to perforate. BP requests an extension of 90 days to receive partner approval from the original well-bore owners to P&A this well. STEPS 7, 9 & 10 Minimum 25 SK plugs

Proposed P&A procedures:

1. Notify BLM/NMOCD 24 hours before plugging operations begin.
2. MIRU PU. Check casing and surface pipe for pressure. Bleed into containment.
3. ND wellhead and install BOP. Test to 500 psi.
4. Unset Packer @ 5162' and POOH w/ tubing laying down all joints.
5. TTH with tubing and set CIBP @ 5100' (78 ft above top perforation)
6. Load hole with produced water and test to 500 psi.
7. Spot 20 sax of cement on top of CIBP set at 5100'. (cement from 5100-4810')
8. PU to 4760' (about 50' above top of cement) and circulate hole w/ mud laden fluid.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Continued on Page 2.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 4/22/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

APR 25 2008
DateJAMES A. AMOS
SUPERVISOR-EPS

Form 3160-5
Empire Abo Unit I-10
30-015-00752
Continued from Page 1

9. POH to 3150' (Glorieta top = 3026') Spot 20 sack balanced plug from 3150'- 2860'.
PU. WOC 2 hours. Tag plug and re-spot if necessary.
10. POH to 1600' (8 5/8" surface casing shoe = 1467'). Spot 20 sack balanced plug from
1600'-1310'.
11. POH to 400' (Yates top ~ 350'). Spot approx 30 sx cement from 400'-0'. (Provides
surface plug). POH and WOC to set.
12. If necessary POH w/ tbg and fill well bore w/ cement to 3' below GL.
13. RDPU and clean location.
14. Dig out wellhead and cut off casing heads to 3' below ground level.
15. Install regulation dry-hole marker.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.