

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BP America Production Company

3. Address of Operator  
P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter E : 1335 feet from the N line and 700 feet from the W line  
Section 35 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3685.3' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: RECOMPLETE ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Recompletion Procedure:

1. MIRU
2. Test 5 " casing and CIBP @ 5983' w/ 500 psi.
3. TIH w/ 4 " bit and 5 " csg scraper. Circulate hole clean w/ 2% KCL water.

Continued on Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 04/09/08

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

Accepted for record - NMOCD

Form C-103  
Empire Abo Unit F 376  
30-015-22786  
Continued from Page 1

4. Continued: RUWL. Correlate to open hole log and perf Abo w/ 2 spf w/ .40" EHD @ 180 phasing (24 holes) as follows: 5866-5868', 5874-5876', 5881-5883', 5889-5891', 5900-5904'
5. TIH w/ 5 1/2" treating pkr on 2 3/8" tbg and set at 5730'
6. Treat perfs w/ 2400 gals of 15% HCL-NEFE acid using ball sealers for diversion.
7. Swab and test new perforations.
8. TIH w/ 2 3/8" tubing setting at 5915'
9. RIH w/ pump and rods per design.
10. Load and test. Return well to operations for production.