

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BEPCO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No (include area code)
(432)683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

UL J, 1980' FSL, 1980' FEL, Sec 18, T24S, R30E
Lat - N 32.12568 deg, Long - W 103.55069 deg5. Lease Serial No
NMNM 02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM 710168. Well Name and No.
Poker Lake Unit #2119. API Well No
30-015-3385810. Field and Pool, or Exploratory Area
Nash Draw - Delaware11. County or Parish, State
Eddy
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Delaware
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	Perfs above
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CIBP

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully wishes to report the following wellwork on the subject wellbore as follows:

04/02/08: MIRU BWWC & Basic Energy Services. RIH & set 5-1/2" CIBP @ 6770' to temporarily zone abandon the existing perfs from 7060-7360'. Perforate Delaware @ 6691'-6701' w/ 2 JSPF for a total of 20 holes. RD BWWC. RIH w/ 2-7/8" SN & tubing w/ EOT @ 6723' & spot 1000 gals 7.5% NEFE HCL across new perfs.

04/04/08: MIRU Cudd Pumping Services & BWWC. Fracture perfs @ 6691'-6701' w/22950 gals BFRAC 30 XL gel & 62227 #'s 16/30 Ottawa Sand & 22000 #'s 16/30 Super LC. POOH w/WL to find tools stuck in Super LC sand

04/05/08 MIRU Lucky Rev Unit & drill out sand to CIBP @ 6770' w/returns of ~110 sxs resin-coated sand & live acid.

04/08/08: Test CIBP-held pressure. MIRU CUDD Pumping Service. Re-frac perfs @ 6691'-6701' w/ 23180 gals BFRAC 30 XL gel, 60,932 #'s 16/30 Ottawa Sand & 26857 #'s 16/30 Super LC Proppant. RIH w/ CIBP @ 6130'. Perf Delaware @ 6037-6047' w/2 jspf for a total of 20 holes. Frac with 39029 gals BFRAC 30 XL gel, 110314 #'s 16/30 Ottawa Sand & 41029 #'s 16/30 Super LC.

04/-9/08. MIRU Foam Air Unit & drill on CIBP @ 6130' down to 2nd plug @ 6770'. POOH with Air Unit.

04/10/08: POOH w/ work string. RIH w/ 2-7/8" TAC & production string w/ SN @ ~5836" and TAC at 5700'

04/11.08: RIH w/ Pump on same rods. Return well to production from new perfs for approximately 3 months.

BEPCO will drill out CIBP @ 6770' to produce all delaware perfs in the near future.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 04/15/2008

ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

APR 30 2008

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 27 2008

J. Amos

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)