State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 87240 30-015-34001 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SAGUARO 28 STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number APR 28 2008 1. Type of Well: Oil Well Gas Well 🗷 Other OCD-ARTESIA 9. OGRID Number 2. Name of Operator BP AMERICA PRODUCTION COMPANY 000778 10. Pool name or Wildcat 3. Address of Operator P. O. BOX 3092, RM 6.121, WL-1 HOUSTON, TEXAS 77253 MORROW NORTH GAS 4. Well Location 1606 feet from the line and feet from the Unit Letter line NMPM Township 185 Range 28E County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ ____ Distance from nearest fresh water well _____ Distance from nearest surface water ____ Below-Grade Tank: Volume ___ _bbls; Construction Material _ Pit Liner Thickness: _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING \mathbf{x} **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **TEMPORARILY ABANDON** ABANDONMENT CASING TEST AND **MULTIPLE** PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/14/08 - BP America Production Company added perforations through the tubing to the existing Morrow pay zone from 10,583'-10,592', and 10,607'-10,609' @ 2 spf. The perforated intervals were stimulated with 697 gals of 10% MSA acd, 250 gals of gelled brine and 2055 gals of 2% KCL. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-

TITLE REGULATORY STAFF ASSISTANT DATE 04/11/2008

E-mail address: smyerscddp.com
Telephone No. 281-366-4395

For State Use Only

APPROVED BY TITLE DATE

Conditions of Approval, if any:

TITLE REGULATORY STAFF ASSISTANT DATE 04/11/2008

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Telephone No. 281-366-4395

grade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____