

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5. Lease Serial No.
See attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

APR 29 2008

2. Name of Operator
Premier Oil & Gas, Inc.

OCD-ARTESIA

3a. Address

P O Box 1246, Artesia, NM 88211-1246

3b. Phone No. (include area code)

505-748-2093

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
See attached

9. API Well No

See attached

30 015 36048

10. Field and Pool or Exploratory Area

See attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached

11. Country or Parish, State

See attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replacement Page
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil & Gas respectfully requests approval for the following statement to be added to the cement program on the attached referenced APD's:

The surface casing shoe shall be set in the anhydrite to ensure adequate sealing. If cement does not circulate to the surface the operator may then use ready-mix cement to fill the remaining annulus. The operator is not required to use an excess of 100% cement volume to fill the annulus.

I attached replacement pages for each. Thank you.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nancy T. Agnew

Title Authorized Agent

Signature

Nancy T. Agnew

Date 04/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**APPROVED**

Approved by

Title

Office

Date

APR 24 2008

WESLEY W. INGRAM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - No.

Attachment for Premier Sundry dated 4/16/08

Well Name and #	API #	Lease #	Location	Field and Pool
Dale H. Parke B Tr. C #20	30-015-36048	NM-0467933	1650' FNL & 2310' FEL, Sec 15, T17S-R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso
Dale H. Parke B Tr. C #23	30-015-36049	NM-0467933	990' FNL & 1650' FEL, Sec 15, T17S-R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso

**Dale H Parke B Tr. C #20
Premier Oil & Gas, Inc.
April 24, 2008
Conditions of Approval**

For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and less than 100', ready-mix can be used to bring cement to surface.

WWI 042408

**Dale H Parke B Tr. C #23
Premier Oil & Gas, Inc.
April 24, 2008
Conditions of Approval**

For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and less than 100', ready-mix can be used to bring cement to surface.

WWI 042408

5. Proposed Cement Program:

- a. 13 3/8" Surface Cement to surface with 350 sk, class "C", 2% calc, wt 14.8 ppg, yield 1.34
- b. 8 5/8" Int Cement to surface with 300 sk, class "C" lite Yield 1.99 wt 12.7 ppg. Tail in with 250 sk class "c" 2% calc yield 1.34 wt 14.8 ppg
- c. 5 1/2" Prod **1st Stage**, 350 sk "H" yield 1.68 wt 13.0#
2nd stage, 800 sk "H" Lite @ 12.7 ppg, yield 1.92, tail in with 100 sk "H" wt 13.0 yield 1.68
DV Tool @ 3500' TOC @ 800'

see →
COA

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach approximately 200' above the 8 5/8" casing shoe. The surface casing shoe shall be set in the anhydrite to ensure adequate sealing. If cement does not circulate to the surface the operator may then use ready-mix cement to fill the remaining annulus. The operator is not required to use an excess of 100% cement volume to fill the annulus. **All casing is new and API approved.**

6. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of nipping up on the 13 3/8" with 2M system comprised of an Annular Preventor & tested to 1000 psi with rig pumps, then nipping up on the 8 5/8" casing with a 2M system comprised of an Annular Preventor and testing to 2000# with an independent tester.

The BOP will be operationally checked each 24 hour period. These checks will be noted on the daily tour sheets. A 2" kill line and a 3" choke line will be included in the drilling spool located below the Annular BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 2000 psi WP rating.

7. Estimated BHP: 2000 psi

8. Mud Program: The applicable depths and properties of this system are as follows:

Depth	Type Sytem	Mud Weight	Viscosity (sec)	Waterloss (cc)
0' - 350'	Fresh Water	8.5	28	N.C.
350' - 1300'	Brine	9.8-10.2	40-45	N.C.
1300' - 6150'	Cut Brine	9.0-9.2	30-32	L10CC

The necessary mud products for weight addition and fluid loss control will be on location at all times.