

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

OCD-ARTESIA

2. Name of Operator RKI EXPLORATION &amp; PRODUCTION, LLC.

3a. Address 3817 NW EXPRESSWAY  
SUITE 950 OKLAHOMA CITY, OK. 731123b. Phone No. (include area code)  
405-996-5748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL &amp; 990' FEL SECTION 9 T26S-R30E EDDY CO. NM

5. Lease Serial No.

NM-100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RDX "9" # 1

9. API Well No.

30-015-25568-36211

10. Field and Pool, or Exploratory Area  
BRUSHY DRAW-DELAWARE

11. County or Parish, State

EDDY CO.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. RKI EXPLORATION & PRODUCTION, LLC. requests the approval to change the total depth of their RDX "9" # 1 well from 7530' to 8370'.

2. The 5½" casing will be run to TD, cement volumes will be calculated or will be determined from the caliper log that will be run with other open hole logs.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Joe T. Janice

Title Permit Engineer

Signature

Date 04/15/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

APR 24 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY WINGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

**RDX "9" 1**  
**RKI Exploration & Production, LLC**  
**April 24, 2008**  
**Conditions of Approval**

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**Note: Since no casing changes were noted, calculations were based on original casing submitted with APD.**

**1. First stage to DV tool, cement shall:**

Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job. **If DV tool is set at 5100', more cement will be required. If moved lower, additional cement required for second stage.**

**2. Second stage above DV tool, cement shall:**

Cement should tie-back at least 200 feet into previous casing string. **Operator shall provide method of verification.**

**WWI 042408**