TEMPORARILY ABANDON

PULL OR ALTER CASING

Conditions of Approval, if any:

	0.7			Eam	C 102	
Submit 3 Copies To Appropriate District Office				Form C-103 May 27, 2004		
District I	Energy, Millerais and Natur	lai Resources	WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II				30-005-63879		
1301 W. Grand Ave., Artesia, NM 88210	OI W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🔀 FEE 🗆		
District IV	•	7303	6. State Oil & Gas I			
1220 S. St Francis Dr , Santa Fe, NM 8750)5		o. State Off & Gas I	Lease No.		
SUNDRY NOTI	CES AND REPORTS ON WEL	LS	7. Lease Name or U	Init Agreement N	lame:	
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	UNBRIDLED 1525-2	_				
1. Type of Well:	MAV	E 2000	8. Well Number			
			1			
2. Name of Operator		ARTESIA	9. OGRID Number			
PARALLEL PETROLEUM CORPOR	230387					
3. Address of Operator			10. Pool name or Wildcat			
1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701			WAINUT CREEK, WOLFCAMP GAS POOL			
4. Well Location						
Unit Letter <u>I</u> :	1880 feet from the SO	JTH line and	237 feet from	the EAST	line	
Section 29	Township 158	Range 25E	NMPM	County CF	IAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) CR: 3481						
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwate	er Distance from nearest fresl	h water well Dis	tance from nearest surfac	e water	İ	
Pit Liner Thickness; mi	l Below-Grade Tank: Volume	bbls; Constructio	n Material			
12 Charle	Amma muista Deseta Indianta	Natura of Nation	Danamt on Othon	Doto		
	Appropriate Box to Indicate]				
NOTICE OF INTENTION TO: SUI			SEQUENT REP			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CA	SING L	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS. 🕱	PLUG AND ABANDONMEI	TV 🗆	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	X			
OTHER:		OTHER:				
13. Describe proposed or complete of starting any proposed work or recompletion.	ed operations. (Clearly state all per). SEE RULE 1103. For Multiple					
04-20-08: SET 16" CONDUC 04-21-08: MIRU DRILLING	TOR @ 120' WITH RATHOLE UNI RIG; SPUD @ 6 PM	T				

OTHER:		OTHER:
· · · · · · · · · · · · · · · · · · ·	-	rtinent details, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of proposed completion

04-22-08: SET 8.625" CSG, 11" HOLE, 24# @ 1078

CMT: IEAD: 450 SX HALLIBURTON LIGHT PP + 2# PHENO SEAL + 1% CACL, 12.4 PPG, 2.04 YLD

TAIL: 400 SX HALLIBURTON PP + 1% CACL, 14.8 PPG, 1.34 YLD

5 CENTRALIZERS

TOC:	CIRCULATED 179 SX TO SURFACE			
WC:	14 HRS TEST CSG TO 1000 PSI FOR 30 MINUT	ES		
I hereby certi	fy that, the information above is true and complete	to the best of my knowled	dge and belief. I further certify t	hat any pit or below-
grade tank has	been/will be constructed or closed according to NMOCD gi	uidelines 🔲 , a general pern	nitor an (attached) alternative	OCD-approved plan
SIGNATUR	HOUSEN/Commal	TITLESR_PRO	D & REG TECH DATE	04-25-2008
Type or print	name KAYE MC CORMICK	E-mail address:	kmocomick@plll.com Telephone N	lo. 432-685-6563
For State Us	ee Only			
APPROVED	BY	TITLE	DATE	

Accepted for record - NMOCD