

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO
30-015-30233

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
B-6570

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER X Re-Entry

7. Lease Name or Unit Agreement Name

Pavo 2 State Com

2. Name of Operator

Mewbourne Oil Company 14744

MAY - 1 2008

8. Well No.

2

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

OCD-ARTESIA

9. Pool name or Wildcat

Sand Tank Morrow

4. Well Location

Unit Letter _____ F. 1650 Feet From The _____ North _____ Line and _____ 1650 Feet From The _____ West _____ Line

Section 2 Township 18S Range 29E NMPM Eddy County

10. Date Spud 04/04/08 Date T.D Reached 04/09/08 12. Date Compl. (Ready to Prod) 04/22/08 13. Elevations (DF& RKB, RT, GR, etc.) 3512' GL 14. Elev. Casinghead 3512' GL

15. Total Depth 11260' 16. Plug Back T.D. 11214' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10991' - 11018' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CBL / CCL w/ GR

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.6#	11260'	7 7/8"	1700	TOC @ 400'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)

10991' - 11018' 27', .40" EHD, 2 SPF, & 54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10991' - 11018'	Frac w/500 gals 7 1/2% NeFe & 74500 gals 70Q Binary foam w/70000# 20/40 Interprop.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
04/22/08	Flowing Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
04/25/08	24	NA		0	1029	12	1029000
Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	260		0	1029	12	54	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Levi Jackson

30. List Attachments
C104, Cased Hole Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature *Jackie Lathan* Title Hobbs Regulatory Date 04/29/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef _____	T. Canyon _____
T. Salt _____	T. Strawn 10100 _____
B. Salt 783 _____	T. Atoka 10430 _____
Delaware _____	T. Miss _____
San Andres 2800 _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg 2409 _____	T. Montoya _____
T. Ruster _____	T. Simpson _____
T. Yates 936 _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Chester _____
T. Drinkard _____	T. Bone Springs 3852 _____
T. Abo _____	T. Morrow 10620 _____
T. Wolfcamp 7865 _____	T. Barnett _____
T. Penn _____	T. TD 11260 _____
T. Cisco _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology