

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBLM Oil Cons. Div.-Dist. 2  
1001 W. Grand Avenue  
Alamogordo, NM 88201FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation 25575

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL, Unit H  
Section 26, T9S-R24E

APR 17 2008

OCD-ARTESIA

Lease/Serial No

NM 16071

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/o

8. Well Name and No

Karen Federal #4

9. API Well No.

30-005-63695

10. Field and Pool, or Exploratory Area

Wildcat Basement

11. County or Parish, State

Chaves County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to extend the captioned well's APD for two (2) years to May 2, 2010. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Basement formation to meet the OCD's requirements for the submission of a contingency plan per Rule 118.

Thank you.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debbie L. Caffall

Title

Regulatory Agent/Land Department

Email

debbiec@ypcnm.com

Signature

Date

April 2, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

/s/ Angel Mayes

Assistant Field Manager, Date  
Lands And Minerals

APR 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

C-102 attached C-144 attached

Accepted for record - NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-005-63695	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name Wildcat Basement
<sup>4</sup> Property Code	<sup>5</sup> Property Name Karen Federal	<sup>6</sup> Well Number 4
<sup>7</sup> OGRID No. 025575	<sup>8</sup> Operator Name Yates Petroleum Corporation	<sup>9</sup> Elevation 3565'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	9S	24E		1980'	North	660'	East	Chaves

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320 N/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i> Signature: <i>Debbie L. Caffall</i> Date: 3/19/08 Debbie L. Caffall Regulatory Agent Printed Name
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> Date of Survey Signature and Seal of Professional Surveyor
	REFER TO ORIGINAL PLAT Certificate Number

**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## Energy, Minerals and Natural Resources Department

**Form C-102**  
**Revised March 17, 1999**  
**Instruction on back**  
**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

**Santa Fe, New Mexico 87504-2088**

☐ AMENDED REPORT

API Number		Pool Code	Pool Name
			Wildcat Basement
Property Code	Property Name		Well Number
	KAREN FEDERAL		4
OGRID No.	Operator Name		Elevation
025575	YATES PETROLEUM CORPORATION		3565

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	9S	24E		1980	NORTH	660	EAST	CHAVES

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 N/2	Joint or Infill	Consolidation Code		Order No.					

The image shows a 4x4 grid of squares. The top-left square contains the text "NM-16071". The square in the second row from the top and third column from the left is highlighted with a thick border. To the right of this square, there is a vertical line segment labeled "1980'". Below the highlighted square, there is a small square containing a circle with a dot in the center. To the right of this small square is a horizontal line segment labeled "660'". Below the highlighted square, the following coordinates are listed:

3570 3563  
3565 3564  
N.33°30'21.8"  
W.104°28'10.5"

I hereby certify the the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Clifton R. May

Clifton R. May  
Printed Name

Regulatory Agent  
Title

05/03/02  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1/22/2002

Date Surveyed \_\_\_\_\_

Signature & Seal of  
Professional Surveyor

Certificate No. Herschel L. Jones RLS 3640

GENERAL INVESTING COMPANY

District I  
1625 N. Fren Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

Form C-144  
March 12, 2004

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ CheckBox1

RECEIVED  
OCT 21 2004  
OCD-ARTESIA

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Yates Petroleum Corporation Telephone: 505-748-4376 e-mail address: debbiec@ypcnm.com  
Address: 104 South 4<sup>th</sup> Street, Artesia, New Mexico 88210  
Facility or well name: Karen Federal #4 API #:                      U/L or Qtr/Qtr SENE Sec. 26 T 9S R 24E  
County: Chaves Latitude                      Longitude                      NAD: 1927 ☐ 1983 ☐ Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

<u>Pit</u>	<u>Below-grade tank</u>
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Volume <u>                    </u> bbl	Volume: <u>                    </u> bbl Type of fluid: <u>                    </u> Construction material: <u>                    </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>                    </u>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points)
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)
	Ranking Score (Total Points) 20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location.

onsite ☐ offsite ☐ If offsite, name of facility                      (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface                      ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10/20/2004

Printed Name/Title: Robert Asher/Regulatory Agent

Signature                     

Our certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Date: OCT 21 2004

Printed Name/Title:                     

Signature                     

As a condition of approval  
a detailed closure plan  
must be filed before  
closure may commence.

As a condition of approval if during  
construction water is encountered or  
if water seeps in pits after  
construction, the **OCD MUST BE  
CONTACTED IMMEDIATELY!**